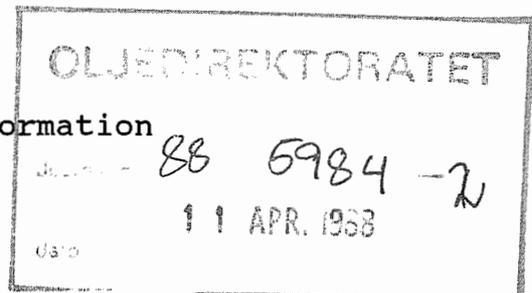


HOD FIELD DEVELOPMENT AND OPERATING PLAN
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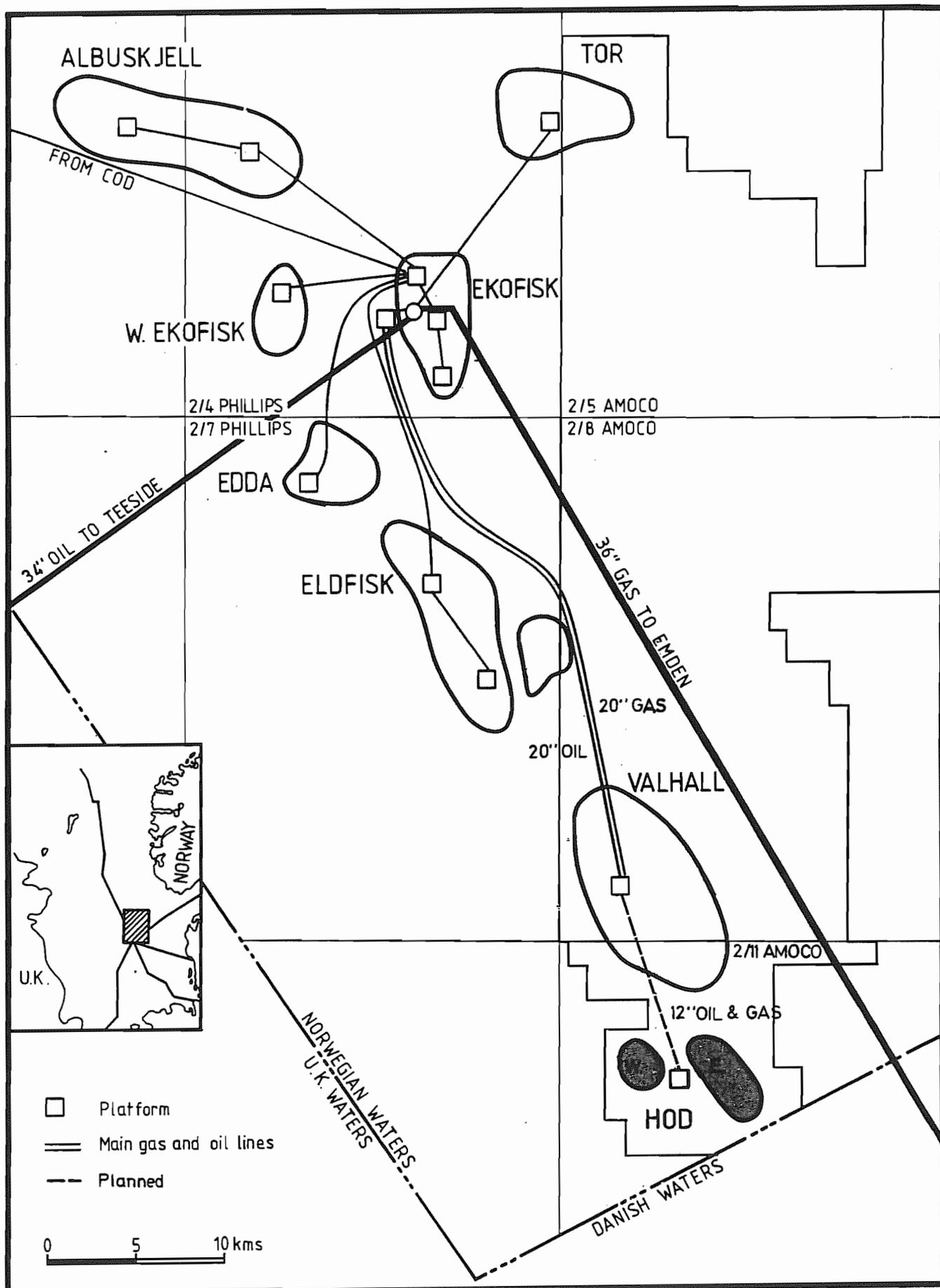
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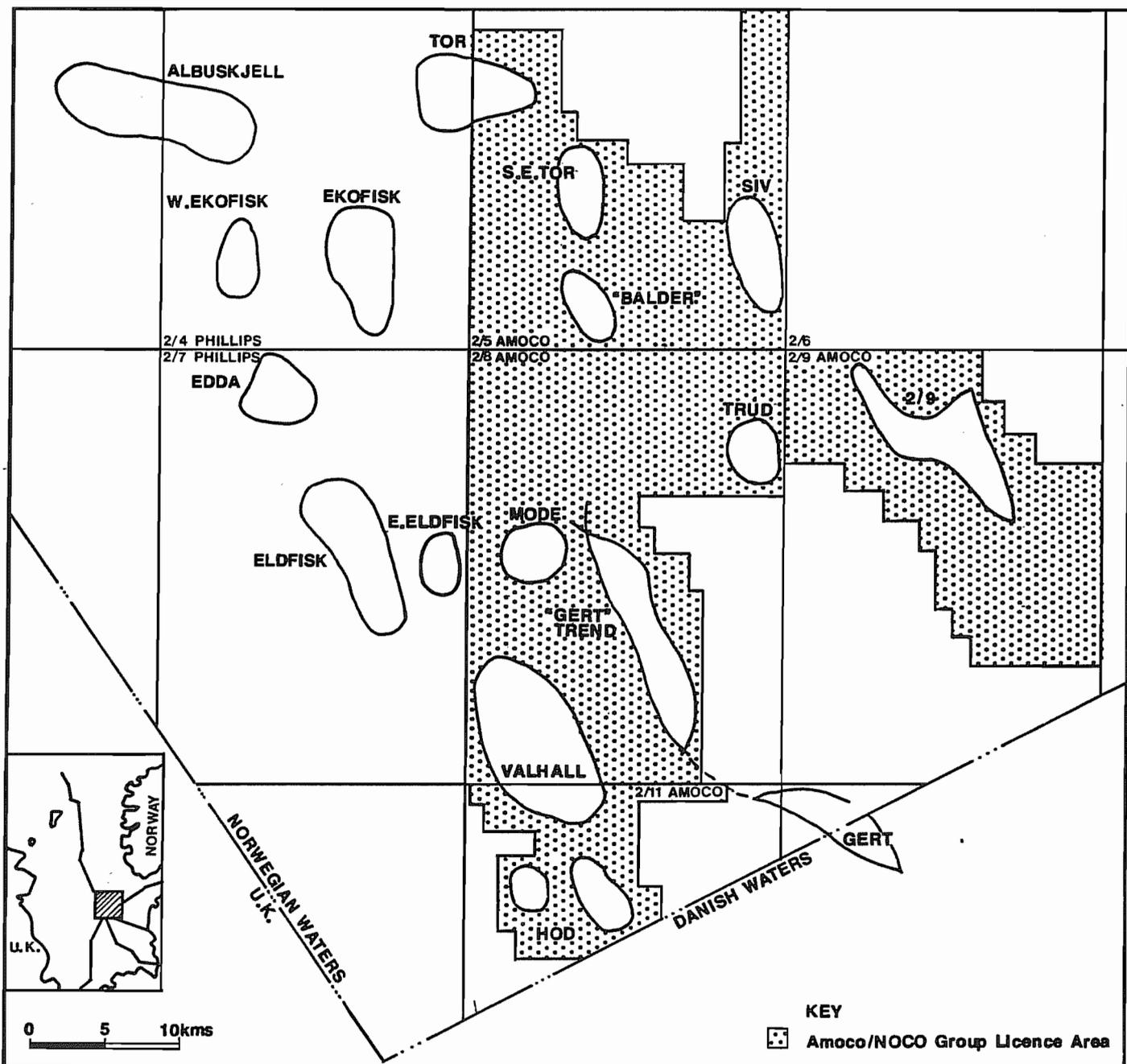
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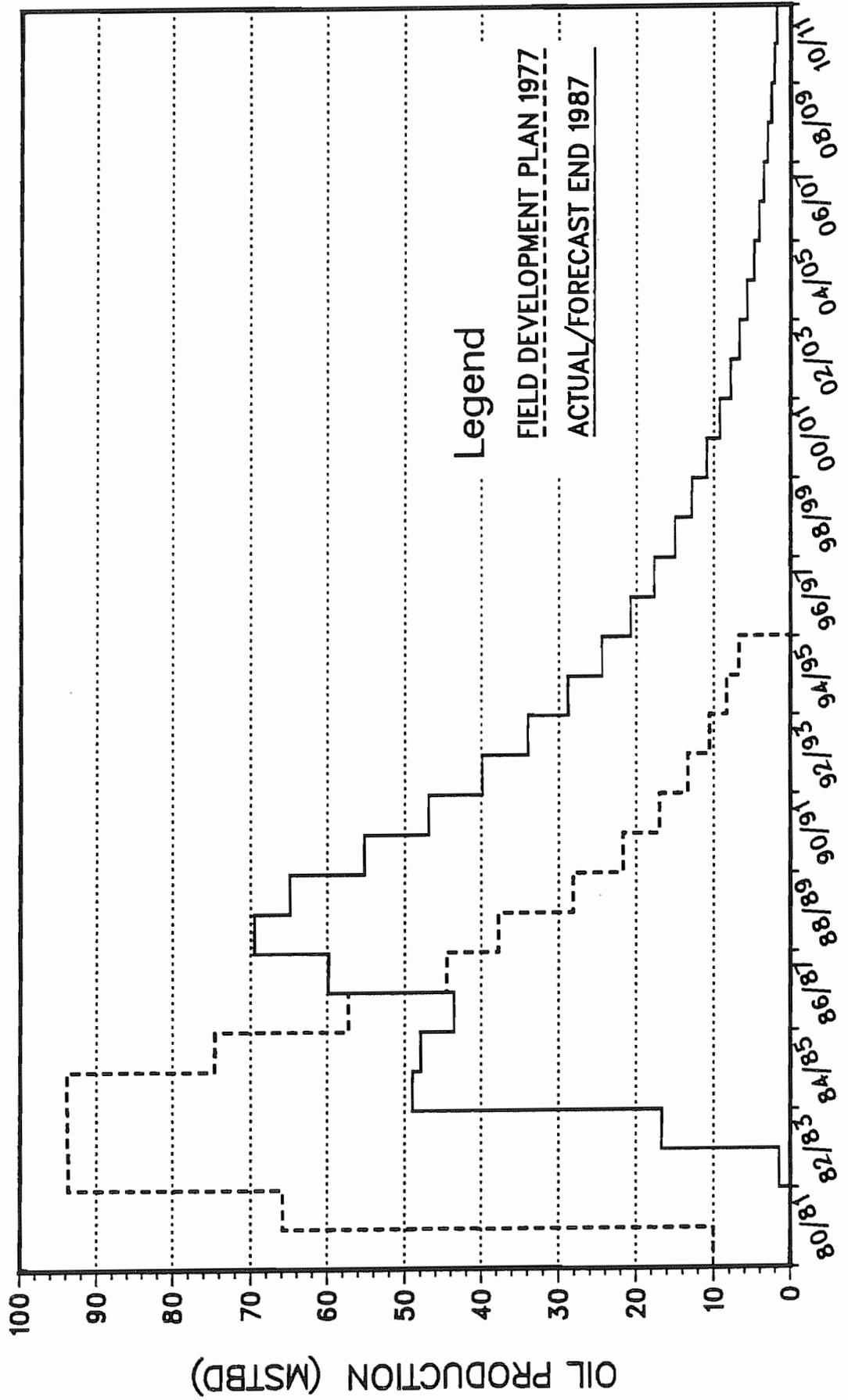
HOD FIELD - DETAILED LOCATION MAP



LOCATION OF FIELDS AND PROSPECTS IN THE "EKOFISK/VALHALL AREA"

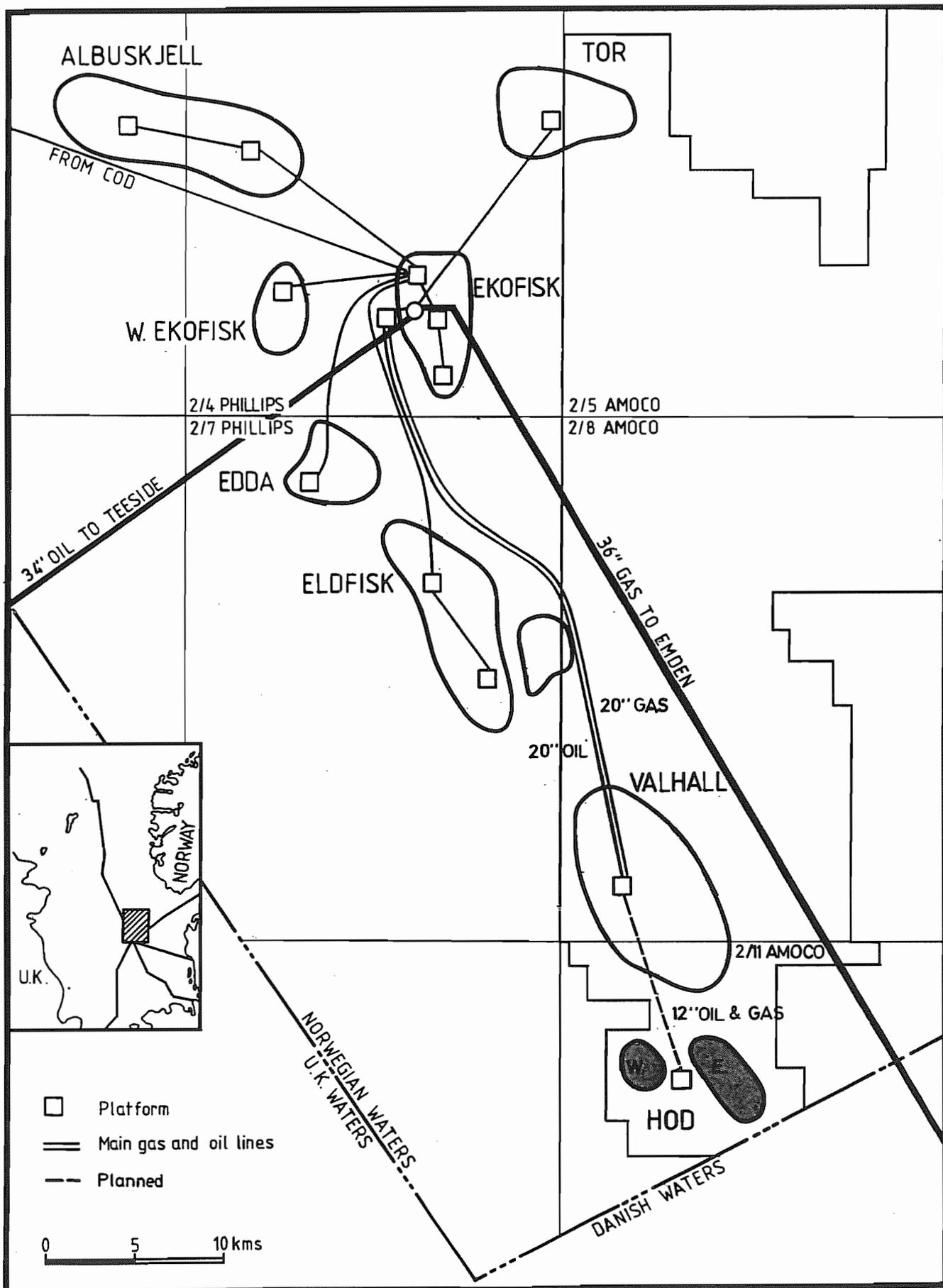


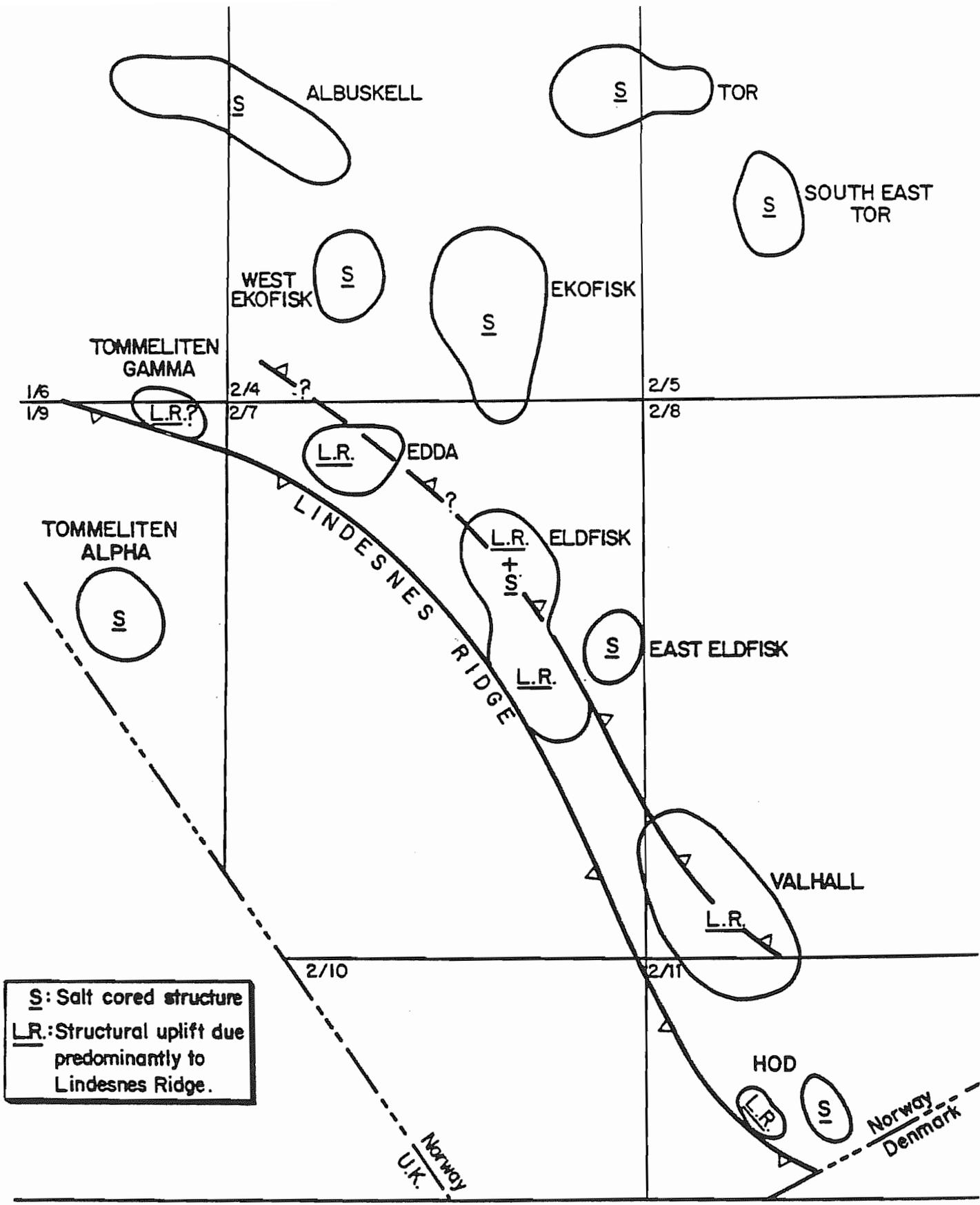
VALHALL FIELD PRODUCTION PROFILE



NO EXHIBITS FOR THIS CHAPTER

HOD FIELD - DETAILED LOCATION MAP





NORWEGIAN CHALK FIELDS

and Mechanism for Structural Evolution

STAGE	GROUP	FORMATION	PRODUCTION ZONES HOD	
LATE PALEOCENE	ROGALAND	LISTA		
EARLY PALEOCENE/ DANIAN		MAUREEN EQUIV.		
LATE, MAASTRICHTIAN	CHALK	TOR	T 1	
EARLY MAASTRICHTIAN - EARLY/LATE CAMPANIAN			T 2	
SANTONIAN		"DENSE ZONE"		
CONIACIAN		HOD	UPPER HOD MEMBER	H 1
TURONIAN			MIDDLE HOD MEMBER	H 2
			LOWER HOD MEMBER	H 3
				H 4 H 5 H 6
CENOMANIAN		PLENUS MARL		
		HIDRA		
LATE ALBIAN		CROMER KNOÐL	RØDBY	

Stratigraphic nomenclature of the Cretaceous – Paleocene in the Central Graben.

WELL 2/11-6 CORE ANALYSIS

L=Lab,F=Formation,C=Core type
 Lab 1=Amoco 2=Corelab 3= Skanwell. 4=Keplinger
 Formation 1=Tor 2=Dense Zone 3=Upper Hod
 Core Type 1=Plug 2=Large Core
 Frac 1=Yes (Indicates if a fracture was observed in the plug)

Core			Depth	Porosity		Permeability				Saturation			Frac
L	F	C	Metres	Porv	Porh	Kah	Klh	Kav	Klv	Rhog	Sw	So	
4	1	1	3693.10		33.1					2.69	13.4	94.7	
4	1	1	3693.60		34.6					2.69	13.9	93.1	
4	1	1	3694.10		33.1	1.76				2.71	8.4	98.0	1
4	1	1	3694.35		32.4					2.69	10.2	92.0	
4	1	1	3694.85		32.0					2.71	12.0	93.2	1
4	1	1	3695.10		32.9	0.67				2.70	17.0	92.3	1
4	1	1	3695.35		29.4	0.29				2.70	24.5	80.0	
4	1	1	3695.75		30.6					2.69	29.0	85.8	
4	1	1	3696.60		28.8					2.70	31.7	72.4	1
4	1	1	3697.40		24.2					2.67	50.3	61.8	
4	1	1	3702.20		32.3					2.70	29.4	73.1	1
4	1	1	3702.20	30.4				1.71		2.70	31.2	74.3	1
4	1	1	3702.40		29.1	0.94				2.69	35.8	66.7	
4	1	1	3702.40	30.5				0.32		2.69	29.2	74.7	
4	1	1	3702.65		32.2	1.72	.074			2.69	28.9	73.3	1
4	1	1	3702.65	32.2				0.46		2.70	22.7	82.1	
4	1	1	3702.85		42.0	1.05	0.41			2.70	13.4	81.9	
4	1	1	3702.85	33.8				3.61		2.70	22.7	81.6	1
4	1	1	3703.10		33.0	0.41	.101			2.70	22.9	79.9	
4	1	1	3703.10	34.6				0.50		2.70	15.9	89.3	
4	1	1	3703.35		32.8	0.28				2.70	29.6	75.1	
4	1	1	3703.60		34.4	0.36				2.69	23.2	78.9	
4	1	1	3703.60	35.3				0.33		2.70	23.8	78.2	
4	1	1	3703.85		34.9	2.20				2.70	24.2	78.8	1
4	1	1	3703.85	35.1				0.38		2.70	25.1	76.6	
4	1	1	3704.10		35.3	0.45	.063			2.70	28.4	72.7	
4	1	1	3704.10	34.9				0.77		2.69	29.0	73.5	1
4	1	1	3704.35		34.4	0.26	.058			2.70	25.4	72.6	
4	1	1	3704.35	34.3				0.27		2.69	24.1	76.8	
4	1	1	3704.85		27.7					2.68	7.0	95.0	
4	1	1	3705.00		38.9	0.46	.147			2.71	13.4	83.7	
4	1	1	3705.10		38.6	0.45	.132			2.69	19.3	81.8	
4	1	1	3705.10	38.4			.072	0.51	.153	2.70	18.6	83.0	

WELL 2/11-6 CORE ANALYSIS

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 Formation 1=Tor 2=Dense Zone 3=Upper Hod
 Core Type 1=Plug 2=Large Core
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	Core			Depth		Porosity		Permeability				Saturation		
	L	F	C	Metres	Porv	Porh	Kah	Klh	Kav	Klv	Rhog	Sw	So	Frac
F O R	4	1	1	3705.60		37.2	0.36	.087			2.70	24.1	77.1	
	4	1	1	3705.60	38.0				0.48	.073	2.70	20.3	80.5	
	1	1	1	3705.80		38.2								
	4	1	1	3705.85		39.4	0.60	.133			2.68	17.4	84.8	
	4	1	1	3705.85	35.5				0.34	.089	2.70	22.1	79.4	
U P P E R H O D	4	1	1	3708.10		35.7	1.54	.069			2.70	17.9	85.6	1
	4	1	1	3708.10	37.8				2.21	.085	2.69	23.3	79.4	1
	4	1	1	3708.60		33.5	0.54	.080			2.70	22.6	80.3	
	4	1	1	3708.85		31.5					2.70	31.3	70.4	
	4	1	1	3709.60		33.5	0.63	.108			2.69	22.3	83.3	1
	4	1	1	3710.05		13.0	0.15	.012			2.71	47.1	58.7	1
	4	1	1	3710.10		15.7	10.10	.182			2.71	41.5	60.6	1
	4	1	1	3710.35		23.8	4.90				2.70	27.8	80.2	1
	4	1	1	3716.05		32.7	4.16	.331			2.70	21.5	81.0	
	4	2	1	3716.35		30.0	0.65	.109			2.70	18.0	86.8	
	4	2	1	3717.35		13.2					2.72	66.6	36.3	
	4	2	1	3717.85		13.6	1.98				2.71	66.7	45.3	1
	4	2	1	3719.00		4.1					2.70			
	4	2	1	3720.10		9.3	0.18	.008			2.71	35.5	72.4	
	4	2	1	3720.10	7.0				0.03	.0001	2.70	65.3	43.8	
	4	2	1	3720.35		8.2	.013	.0001			2.71	65.3	60.0	
	4	2	1	3720.70		5.8	.0023	.0001			2.71	55.3	63.9	1
	4	2	1	3721.10		4.8	.0004	.0001			2.71			1
	4	2	1	3721.10	4.9				.002	.0001	2.71			1
	4	2	1	3721.35		4.0	.0001	.0001			2.70	90.2	21.7	1
4	2	1	3721.35	4.7				.0008	.0001	2.71			1	
4	2	1	3721.70		5.1	.0012	.0001			2.71	87.7	40.2		
4	2	1	3721.70	4.5				.0007	.0001	2.71			1	
4	2	1	3721.85		4.8	.0014	.0001			2.71	66.4	58.6		
4	2	1	3721.85	5.4				0.17	.117	2.72			1	
4	2	1	3722.00		5.6	.0076	.0001			2.71	87.6	33.3	1	
4	2	1	3722.00	4.8				0.001	.0001	2.71			1	
4	3	1	3722.35		23.9	0.58	.112			2.70	27.6	79.1		

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Core			Depth	Porosity		Permeability				Saturation			Frac
L	F	C	Metres	Porv	Porh	Kah	Klh	Kav	Klv	Rhog	Sw	So	
4	3	1	3722.35	10.7				0.045	.009	2.71			1
4	3	1	3722.60		10.9					2.70	26.8	33.9	
4	3	1	3723.10		27.2					2.70	21.1	87.9	1
4	3	1	3724.80		32.5	2.21				2.70	17.9	94.8	1
4	3	1	3724.80	28.0					0.41	2.71			1
4	3	1	3725.10		24.3	0.58	.221			2.71	18.1	88.6	
4	3	1	3725.10	24.9				0.56	0.24	2.71			
4	3	1	3725.50		23.3					2.70	16.2	91.2	1
4	3	1	3725.50	23.3				0.48	0.17	2.70			
4	3	1	3725.60		30.4	0.83	.213			2.70	15.9	88.4	
4	3	1	3725.60	26.8				0.58	0.23	2.70			
4	3	1	3726.10		33.6	1.62	.438			2.70	18.0	86.5	
4	3	1	3726.10	33.0					0.39	2.70			
4	3	1	3726.60		32.3					2.68	25.3	89.7	1
4	3	1	3726.60	29.8					0.17	2.70			
4	3	1	3727.00		27.0	0.55	.215			2.71	17.4	87.2	
4	3	1	3727.50		27.0	0.43	.111			2.70	19.1	84.8	
4	3	1	3727.50	27.8				0.53	0.17	2.70			
4	3	1	3727.75		27.0					2.68	20.9	96.8	1
4	3	1	3727.75	28.6					0.36	2.70			
4	3	1	3728.50		27.5	0.52	.122			2.71	21.0	83.3	
4	3	1	3728.50	29.1				0.54	0.15	2.70			
4	3	1	3733.20		30.1					2.68	29.2	45.9	
4	3	1	3733.35		32.1	0.24	.038			2.70	29.1	75.2	
4	3	1	3733.35	30.9				0.24	.049	2.70			
4	3	1	3733.60		32.2		.070			2.71	31.8	71.1	1
4	3	1	3734.10		31.3		.023			2.70	31.8	75.6	1
4	3	1	3734.35		27.7					2.69	54.1	19.9	
4	3	1	3734.85		28.1					2.69	46.9	14.9	
4	3	1	3735.10		33.1	1.00	.061			2.71	22.6	82.1	
4	3	1	3736.10		29.4					2.69	32.8	42.9	
4	3	1	3736.35		37.1	0.27	.008			2.70	18.9	85.9	
4	3	1	3737.60		34.4					2.69	26.6	55.1	

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 Frac 1=Yes (Indicates if a fracture was observed in the plug)

Core			Depth	Porosity		Permeability				Saturation			
L	F	C	Metres	Porv	Porh	Kah	Klh	Kav	Klv	Rhog	Sw	So	Frac
4	3	1	3738.30		32.7					2.71	45.8	27.2	
4	3	1	3738.85		38.4	0.64	.129			2.69	18.6	85.1	
4	3	1	3738.85	35.7				0.36	.036	2.69			
1	3	1	3739.30		38.3								
4	3	1	3739.35		37.9					2.67	21.8	62.2	

Notes:

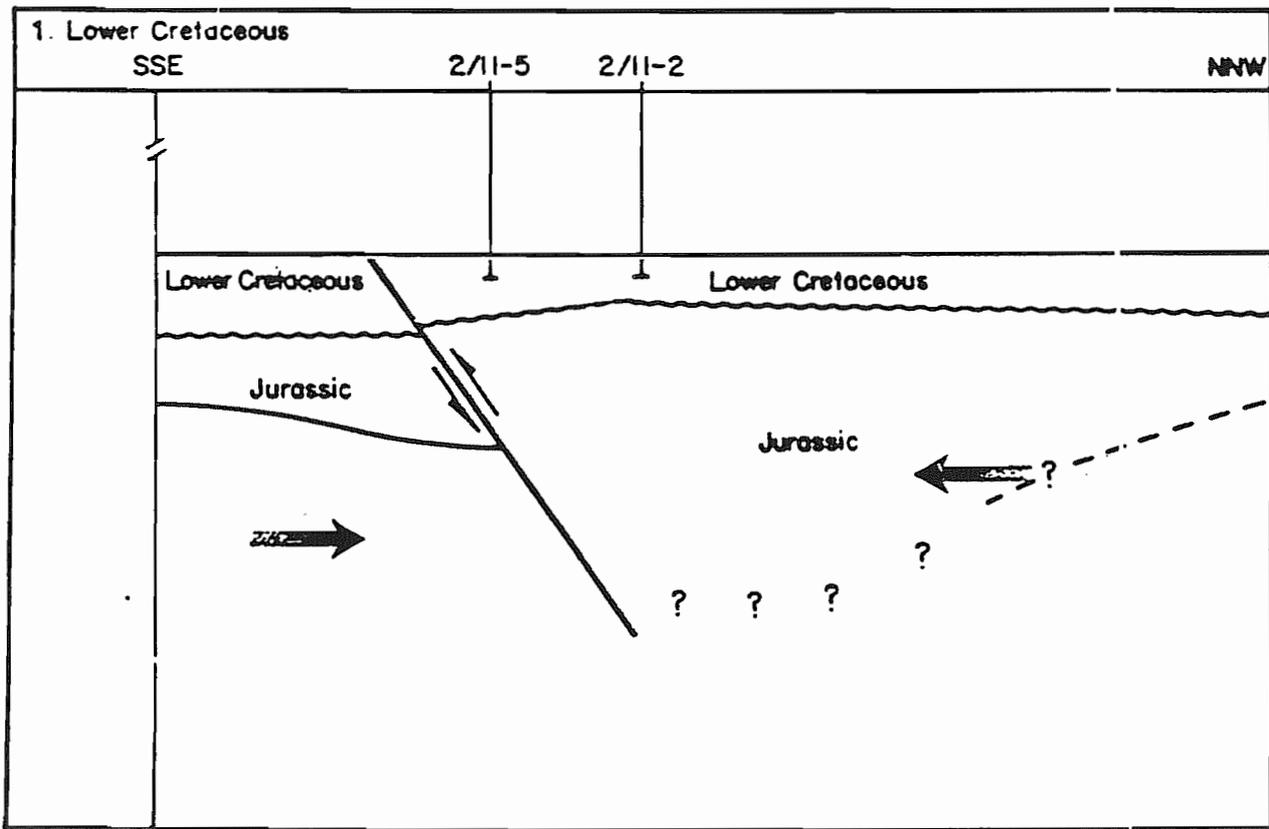
This core was cut in a highly deviated well (approx 50 degrees) and was sealed in wax and seal-peal. Vertical plugs were cut parallel to the axis of the core. Horizontal plugs were cut normal to the core axis but were oriented where possible to be horizontal relative to bedding planes.

Liquid permeability is permeability to oil for uncleaned native state samples (i.e with irreducible water saturation present).

Air permeability is permeability to air measured on cleaned samples.

Water saturations were determined by Dean Stark extraction of native state samples. Oil saturations were calculated by weight analysis.

Total saturations less than 100 percent correspond to rubble samples that were not fully saturated before testing. Totals in excess of 100 percent are attributable to some rock sample loss during testing.

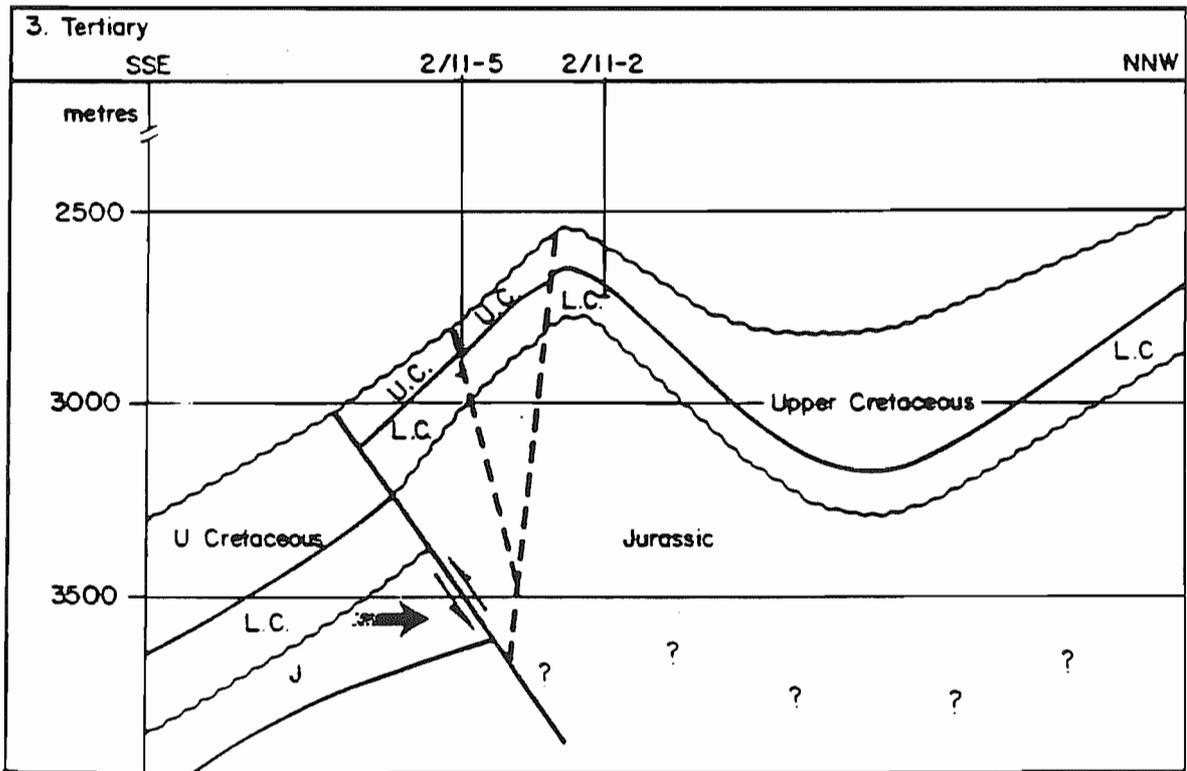
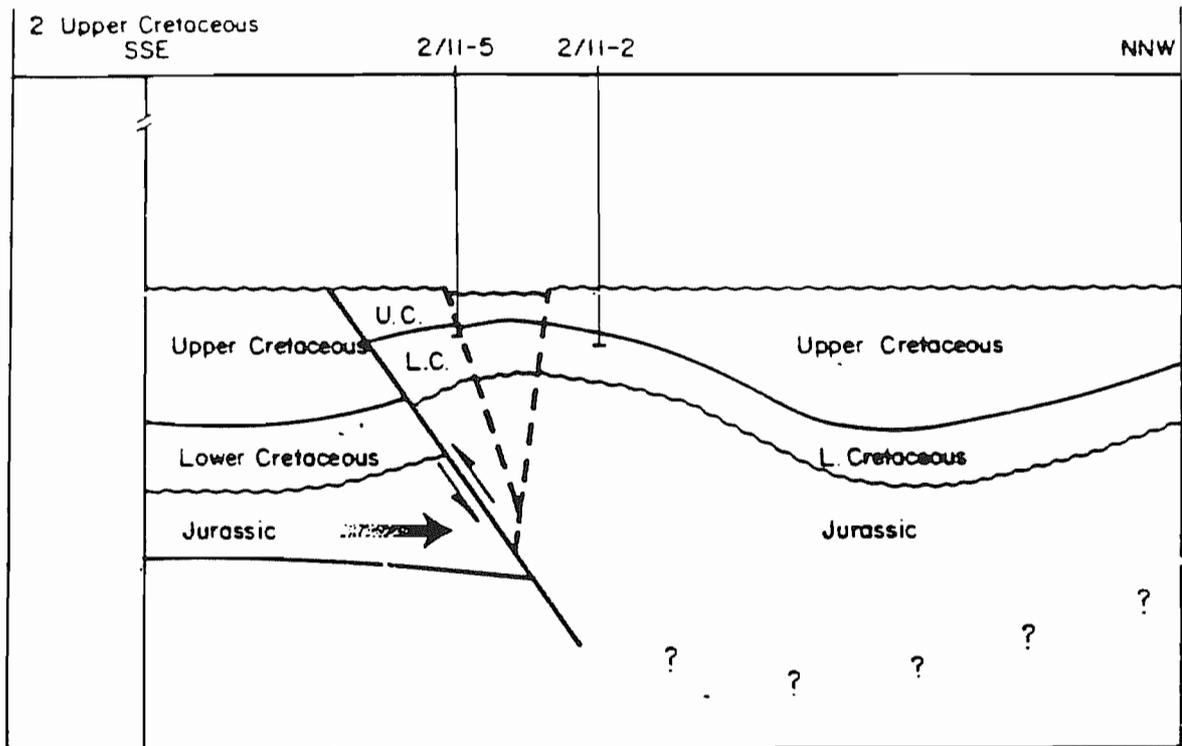


SSE-NNW PART I

STRUCTURAL EVOLUTION - HOD FIELD

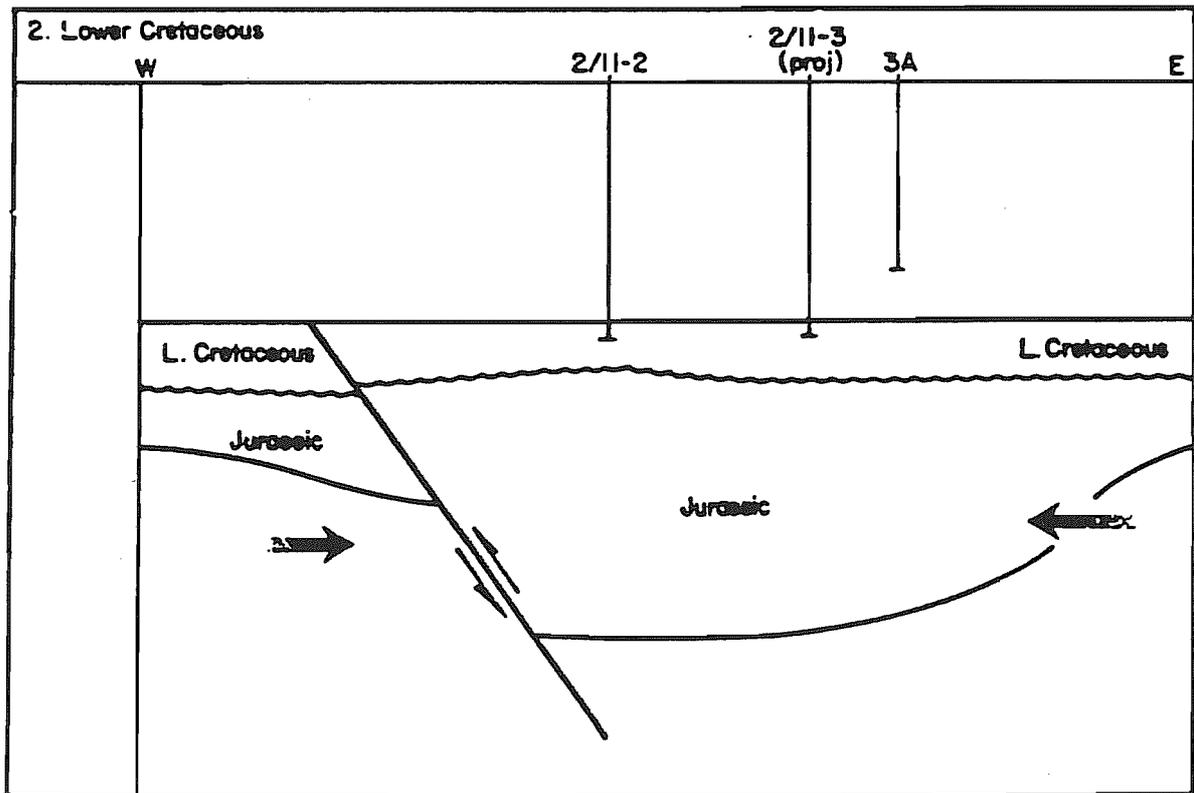
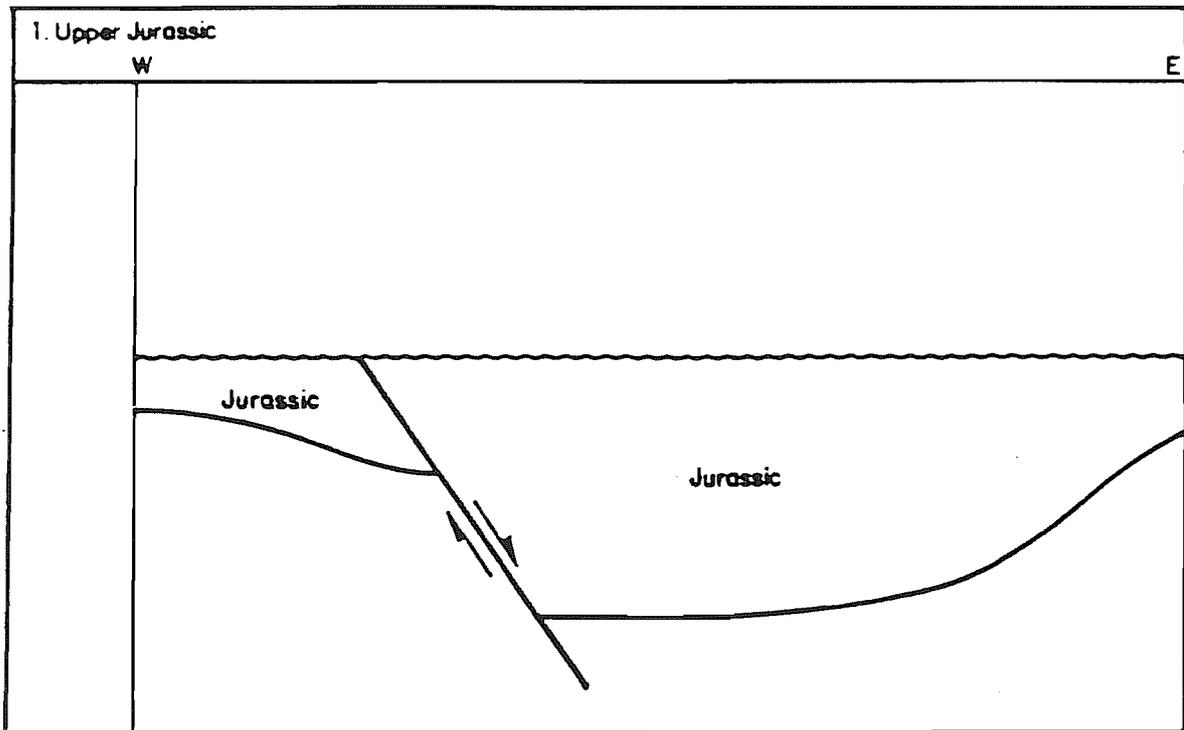
Lower Cretaceous

(HORIZ. SCALE = 5 x VERT. SCALE)



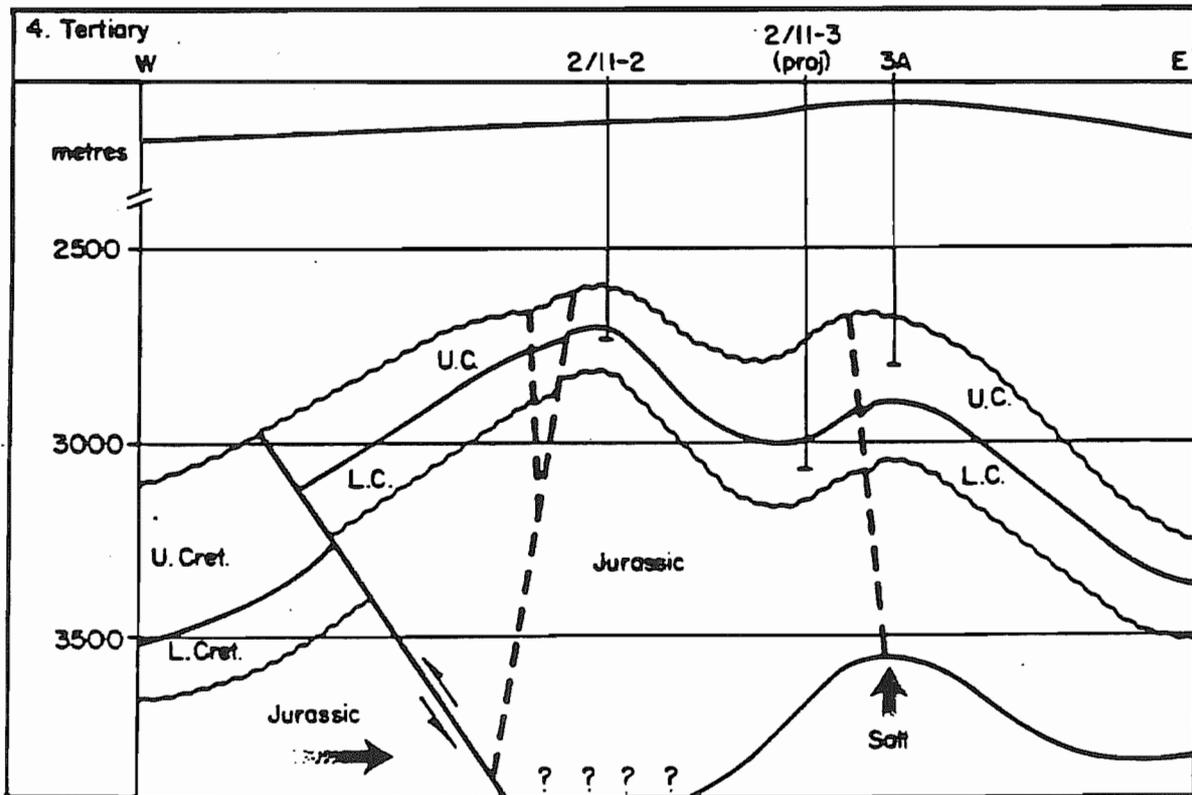
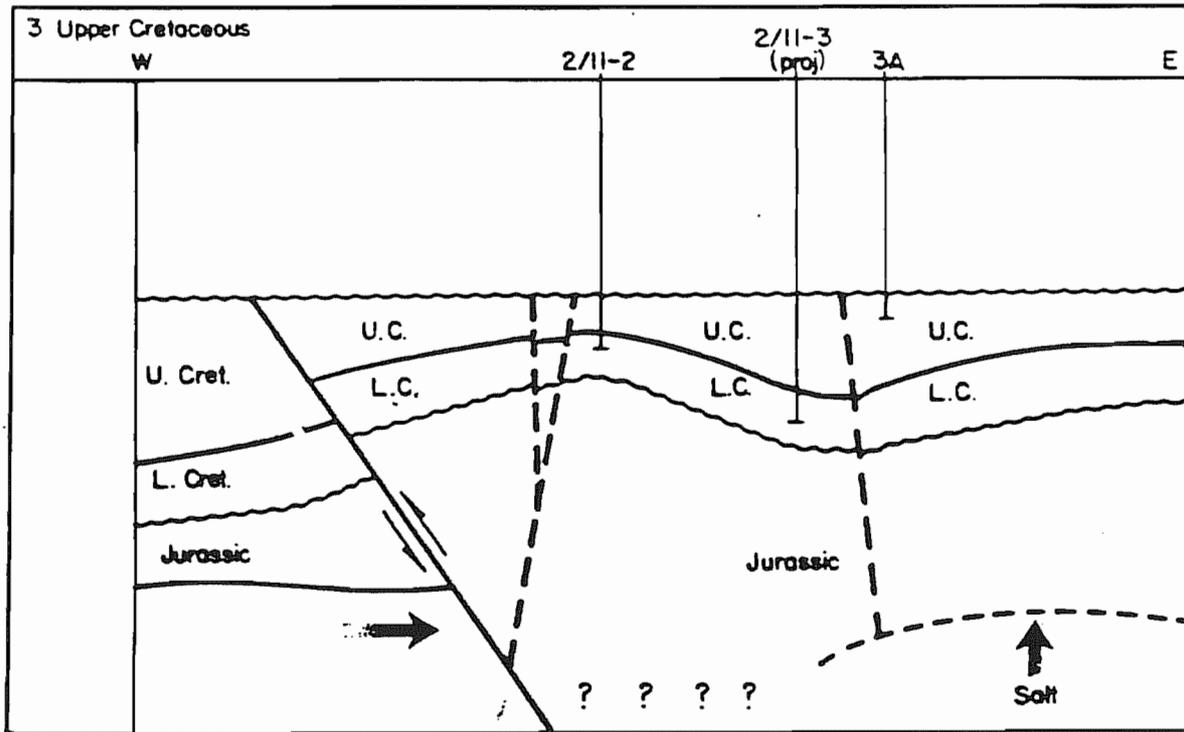
SSE - NNW PART II

STRUCTURAL EVOLUTION - HOD FIELD
 Upper Cretaceous - Tertiary
 (HORIZ SCALE = 5 x VERT SCALE)



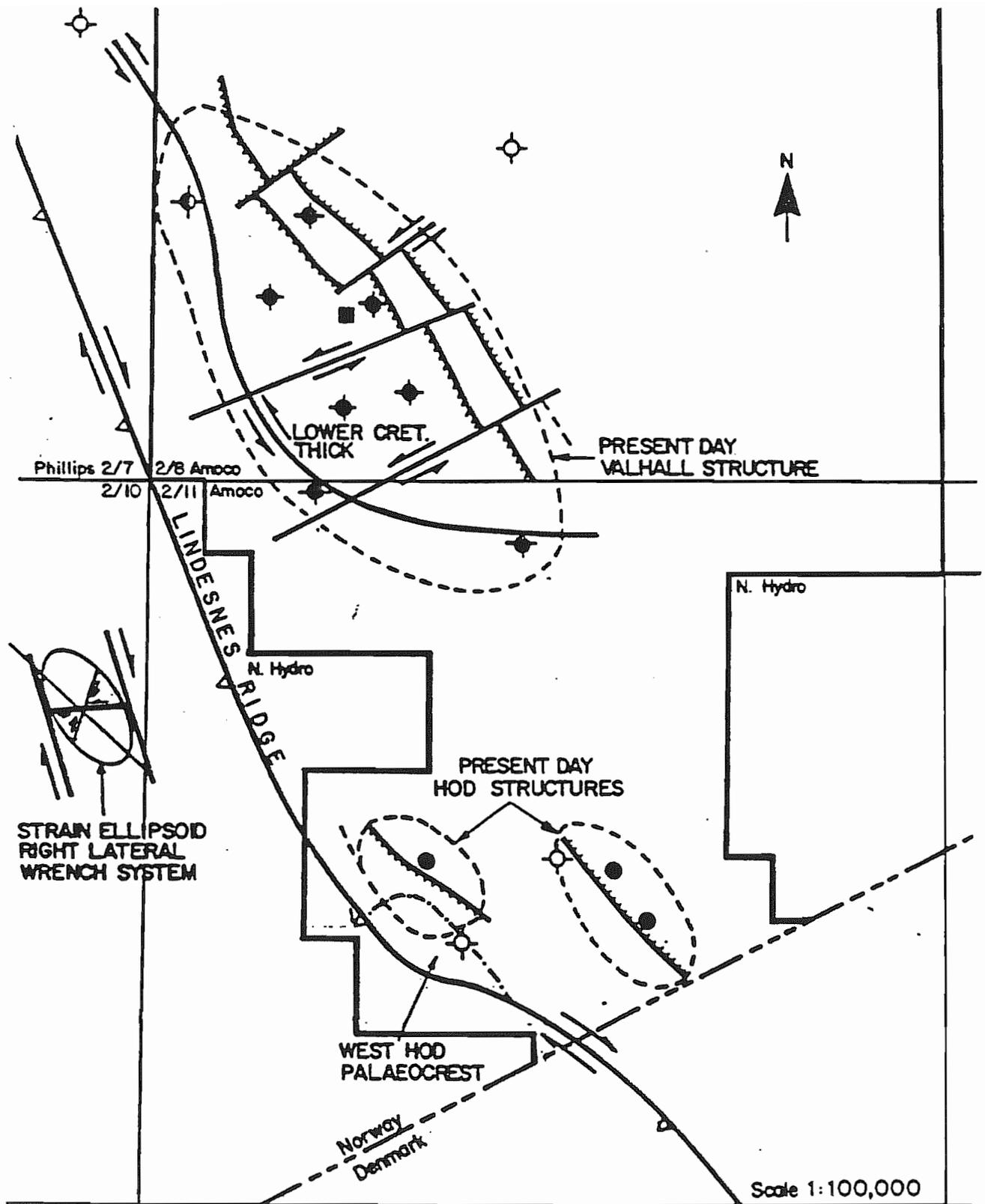
WEST - EAST PART I

STRUCTURAL EVOLUTION - HOD FIELD
 Upper Jurassic - Lower Cretaceous
 (HORIZ. SCALE = 5 x VERT. SCALE)

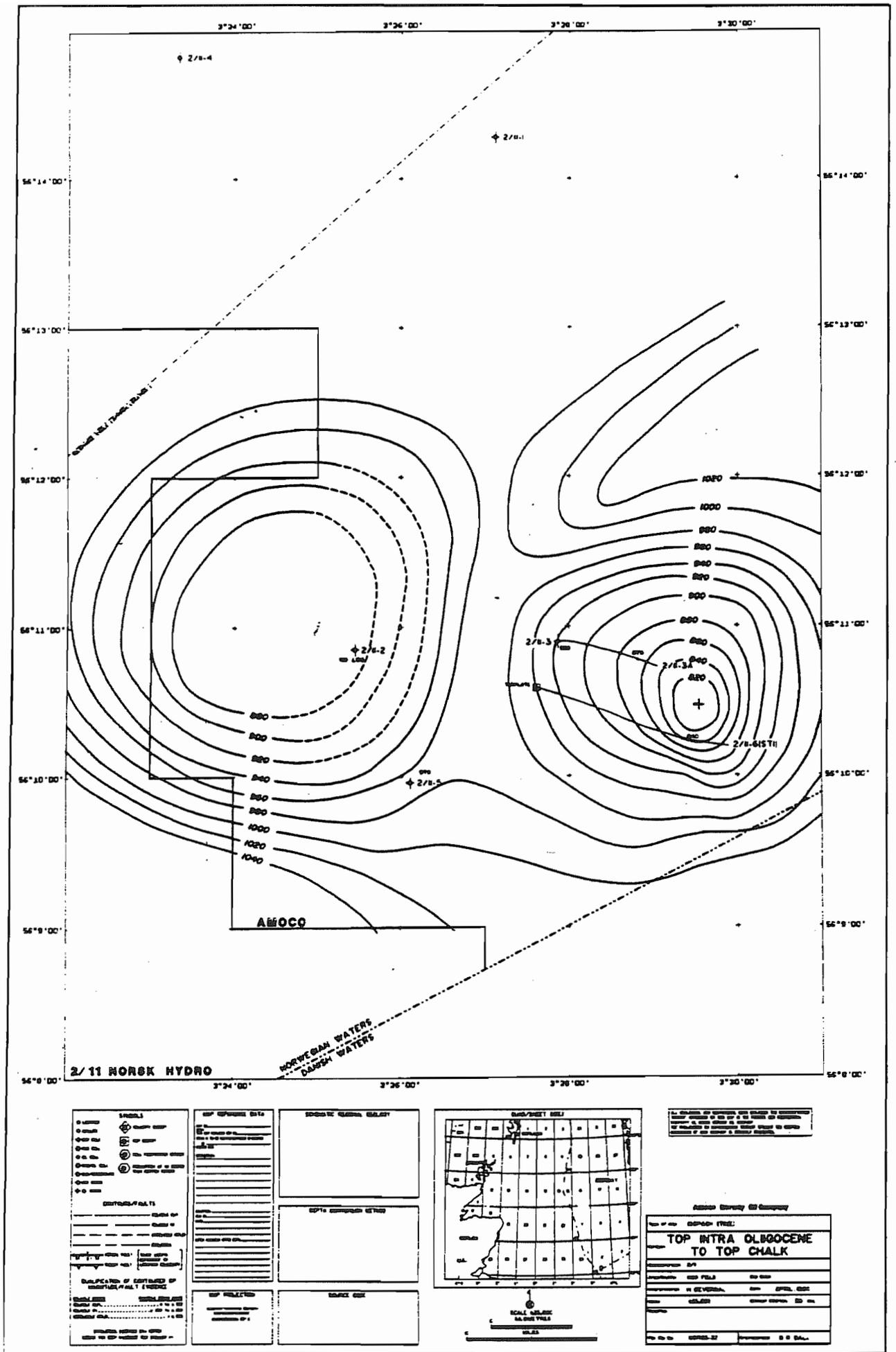


WEST-EAST PART II

STRUCTURAL EVOLUTION - HOD FIELD
Upper Cretaceous - Tertiary
(HORIZ SCALE = 5x VERT SCALE)



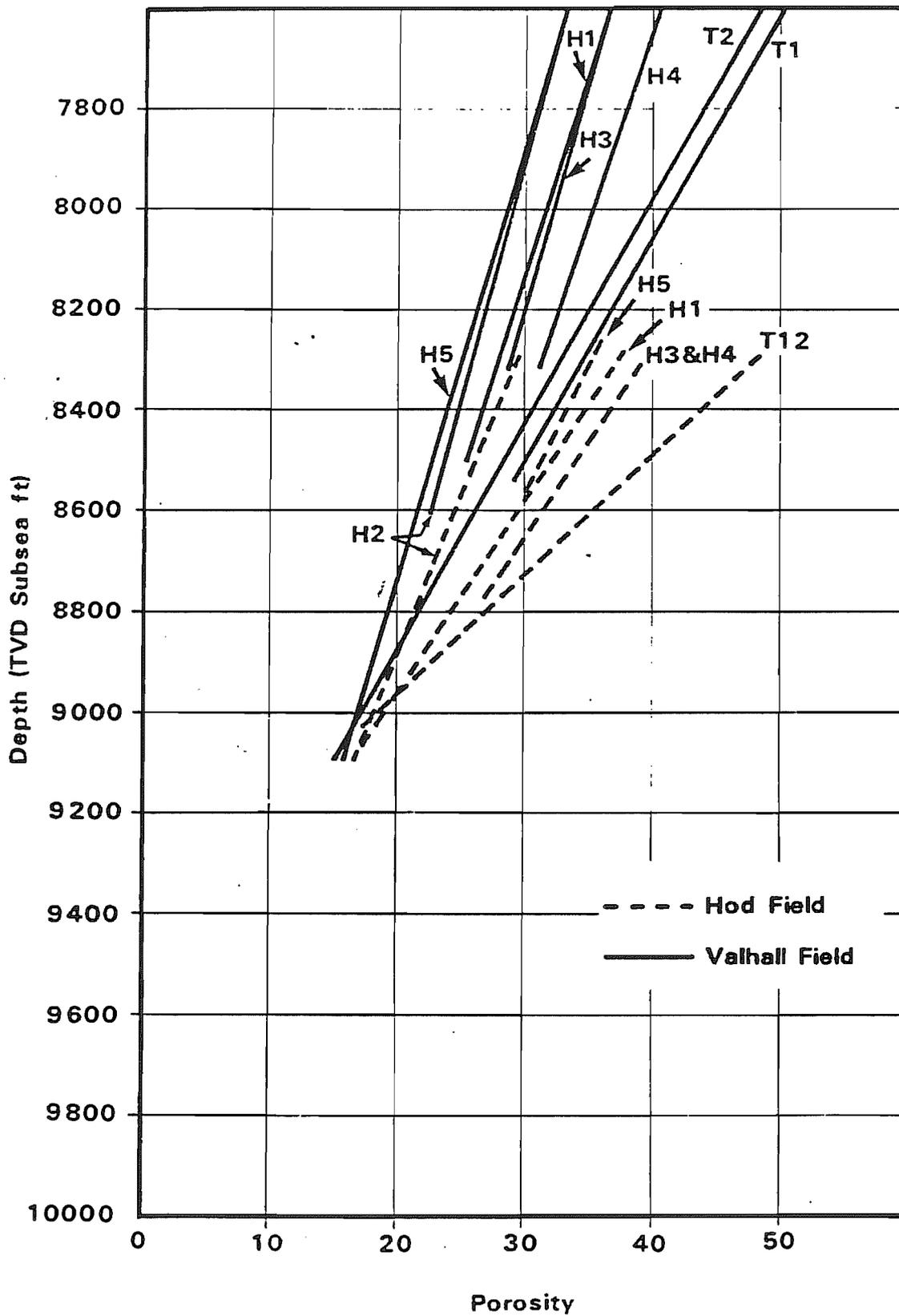
VALHALL/HOD
 Tectonic Elements



Ex. 3.11

VALHALL - HOD FIELDS

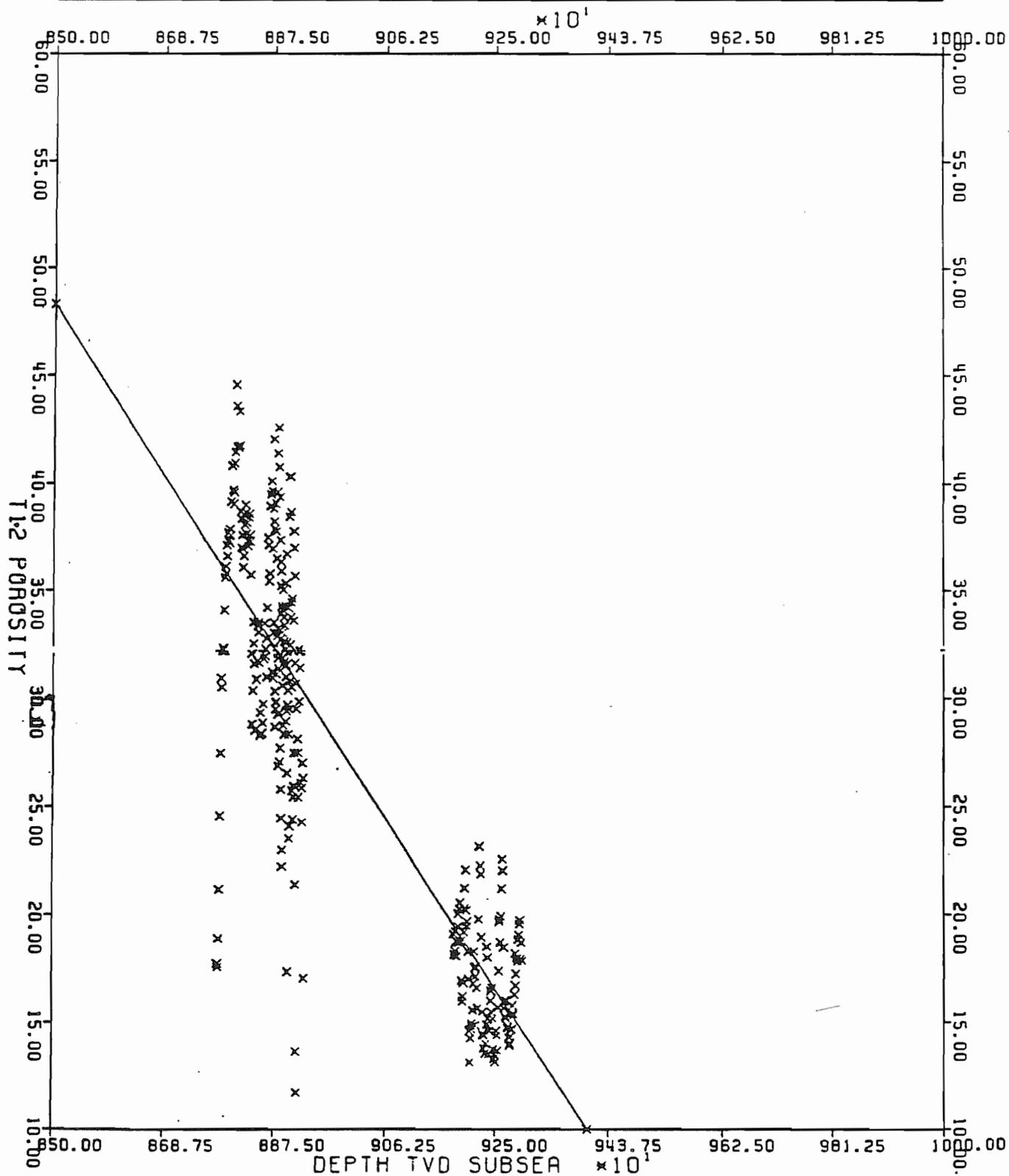
Statistical Porosity Versus depth Relationships - by Horizon



HOD FIELD

T1-2 Porosity vs Depth

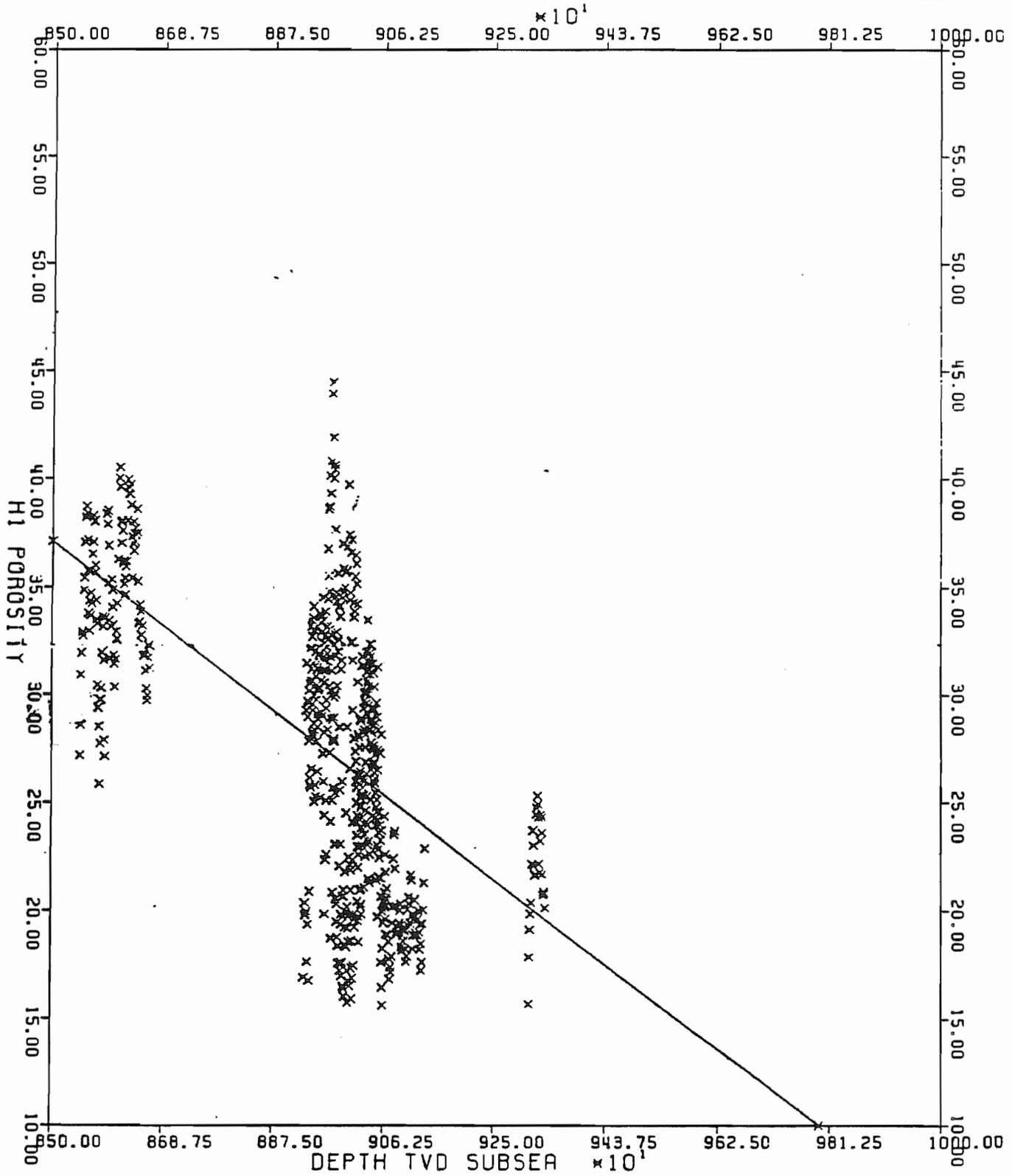
KYTOP= 1.00 XYBOT= 332.00 HOLGATE=NO DATE=05/16/85
 SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 74.PERCNT
 331 SYMBOL 'X' POINTS AVAIL AVERAGE DD = 8995.28 AVERAGE PORSTY= 27.30
 BEST FIT LINE .. PORSTY= 408.83+-0.0424*DD ... DD = 9639.1+ -23.58*PORSTY
 JOB NAME= , PLOT TAPE VOL. SER.=



HOD FIELD

H1 Porosity vs Depth

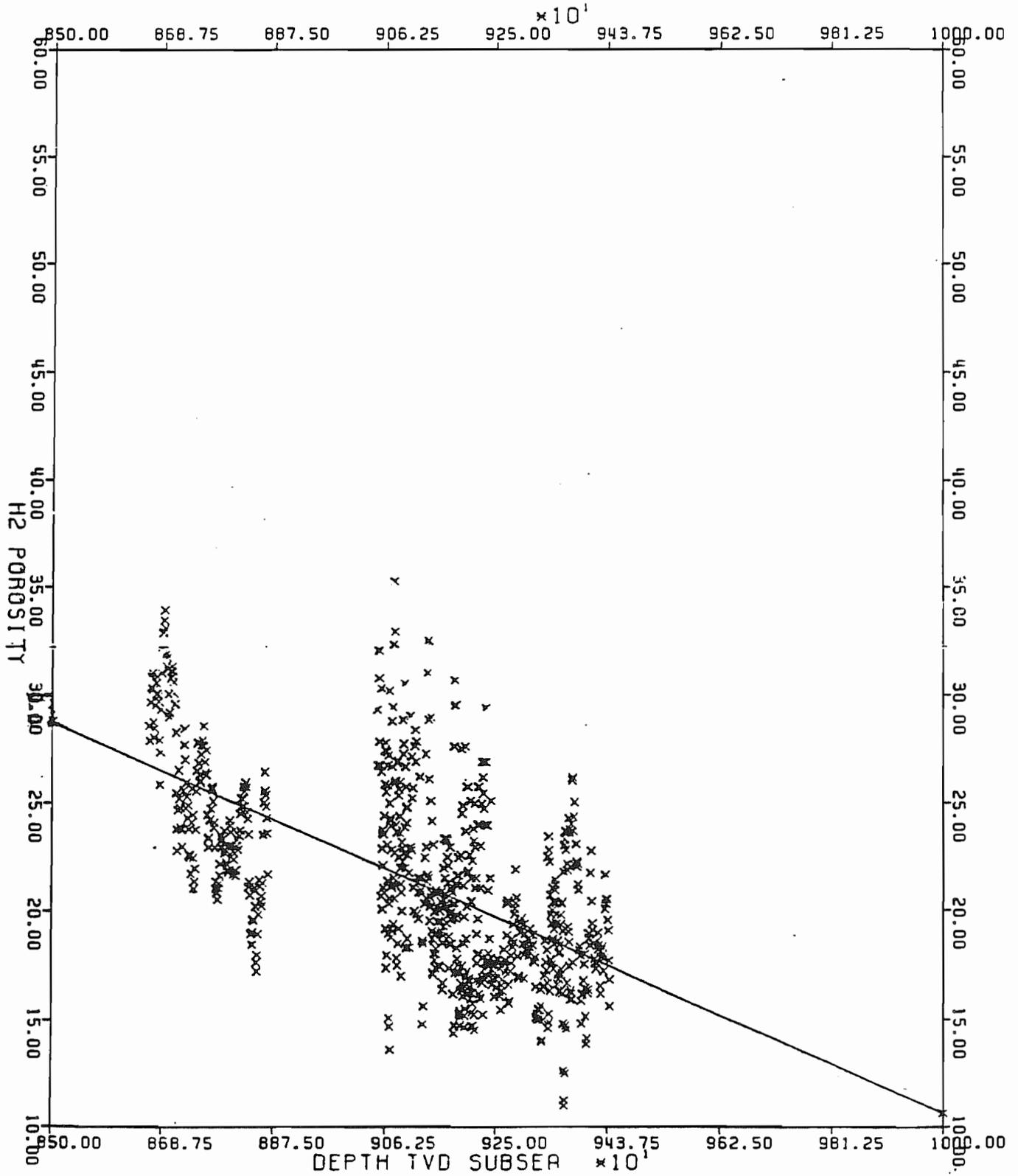
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SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 36. PERCNT
#636 SYMBOL 'X' POINTS AVAILABLE AVERAGE DD = 8951.91 AVERAGE PORSTY= 27.66
BEST FIT LINE .. PORSTY= 215.31+0.0210*DD ... DD = 10271.+ -47.70*PORSTY
JOB NAME= . PLOT TAPE VOL. SER.=



HOD FIELD

H2 Porosity vs Depth

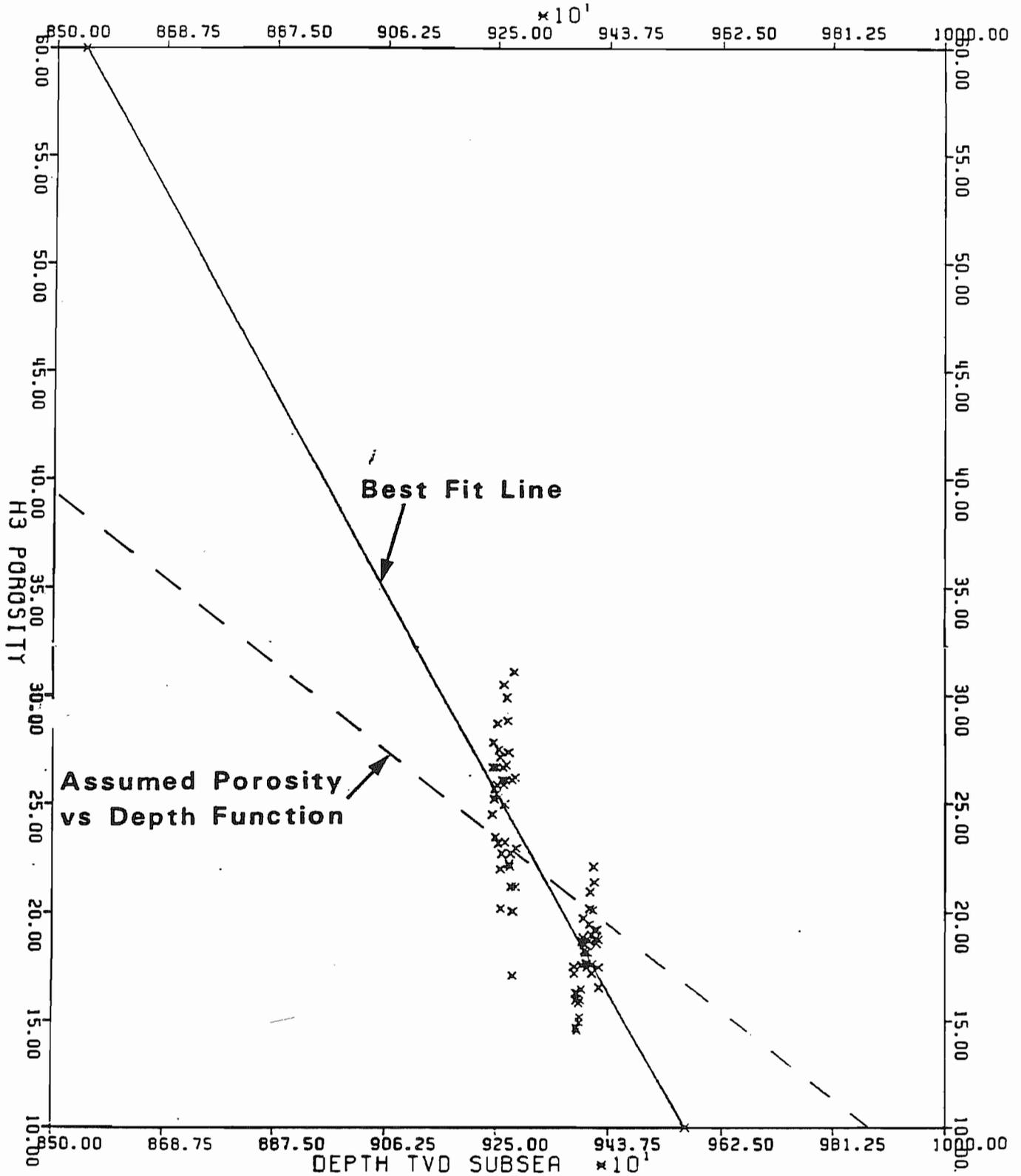
KYTOP= 1.00 KYBOT= 827.00 H0LGATE=NO DATE=05/17/85
SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 39. PERCNT
797 SYMBOL 'X' POINTS AVAIL AVERAGE DD = 9111.38 AVERAGE PORSTY= 21.37
BEST FIT LINE .. PORSTY= 131.31+-0.0121*DD ... DD = 10883.+ -82.88*PORSTY
JOB NAME= . PLOT TAPE VOL. SER.=



HOD FIELD

H3 Porosity vs Depth

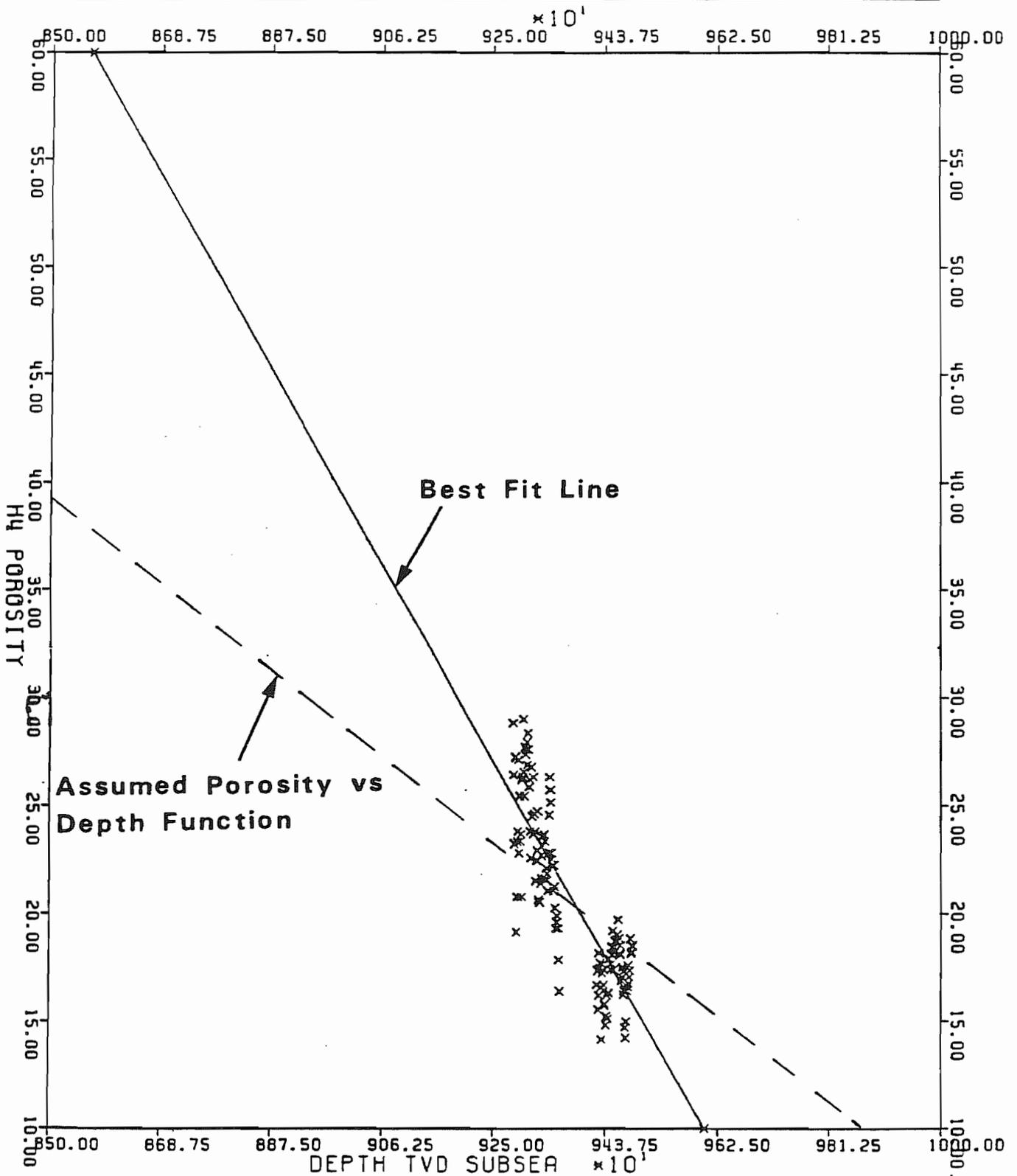
XYTOP= 1.00 XYBOT= 84.00 H0LGATE=NO DATE=05/17/85
SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 64.PERCNT
84 SYMBOL 'X' POINTS AVAIL AVERAGE DD = 9333.64 AVERAGE PORSTY= 21.36
BEST FIT LINE .. PORSTY= 481.52+-0.0493*DD ... DD = 9767.0* -20.28*PORSTY
JOB NAME= . PLOT TAPE VOL. SER.=



HOD FIELD

H4 Porosity vs Depth

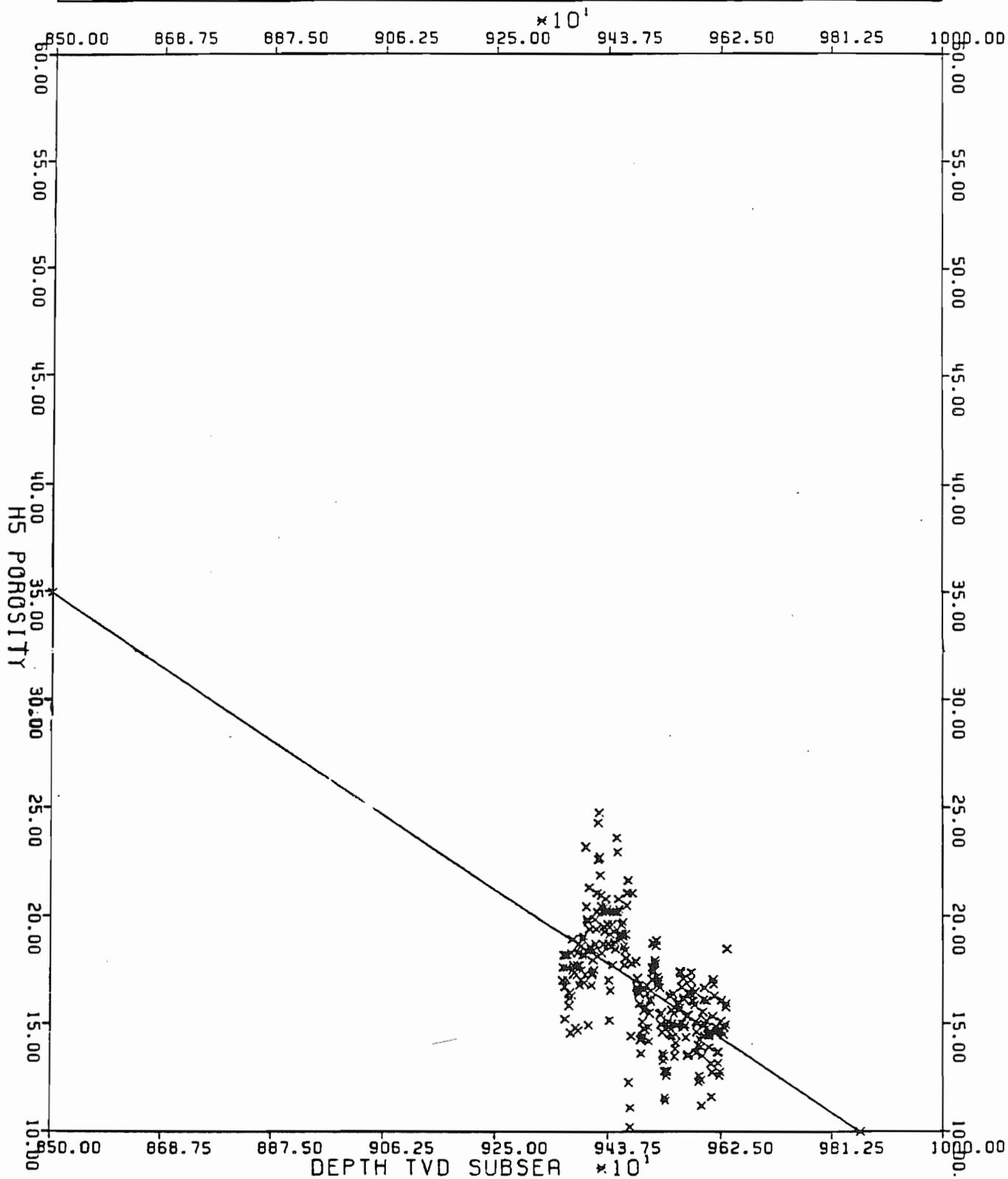
KYTOP= 1.00 XYBOT= 139.00 H0LGATE=NO DATE=05/17/85
SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 72. PERCNT
139 SYMBOL 'X' POINTS AVAIL AVERAGE DD = 9379.77 AVERAGE PORSTY= 20.77
BEST FIT LINE .. PORSTY= 474.15+0.0483*DD ... DD = 9809.5+ -20.69*PORSTY
JOB NAME= . PLOT TAPE VOL. SER.=



HOD FIELD

H5 Porosity vs Depth

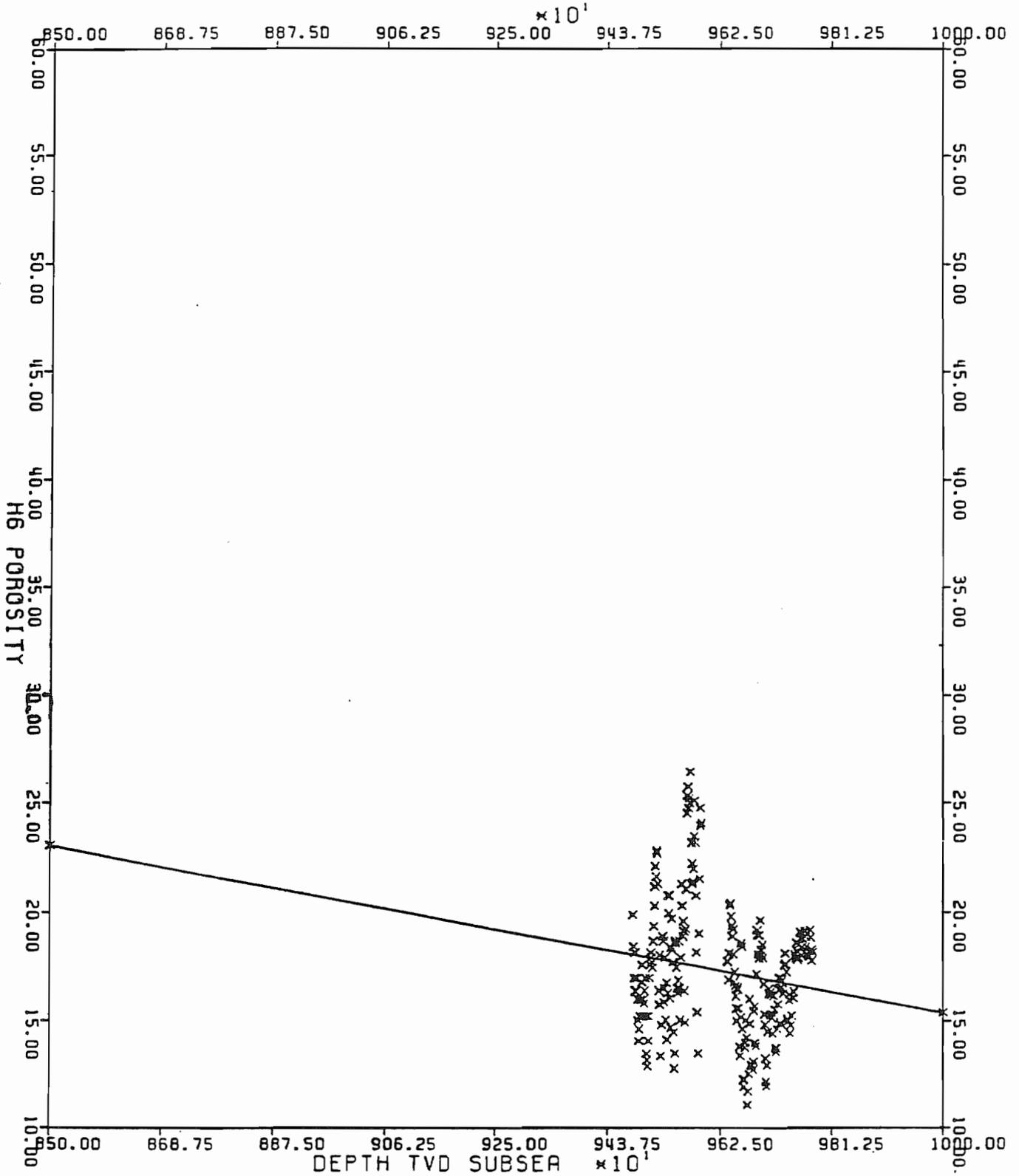
XYTOP= 1.00 XYBOT= 269.00 H0LGA TE=NO DATE=05/17/85
SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 34.PERCNT
268 SYMBOL 'X' POINTS AVAIL AVERAGE DD = 9498.92 AVERAGE PORSTY= 16.63
BEST FIT LINE .. PORSTY= 190.80+-0.0183*DD ... DD = 10406.+ -54.54*PORSTY
JOB NAME= . PLOT TAPE VOL. SER.=



HOD FIELD

H6 Porosity vs Depth

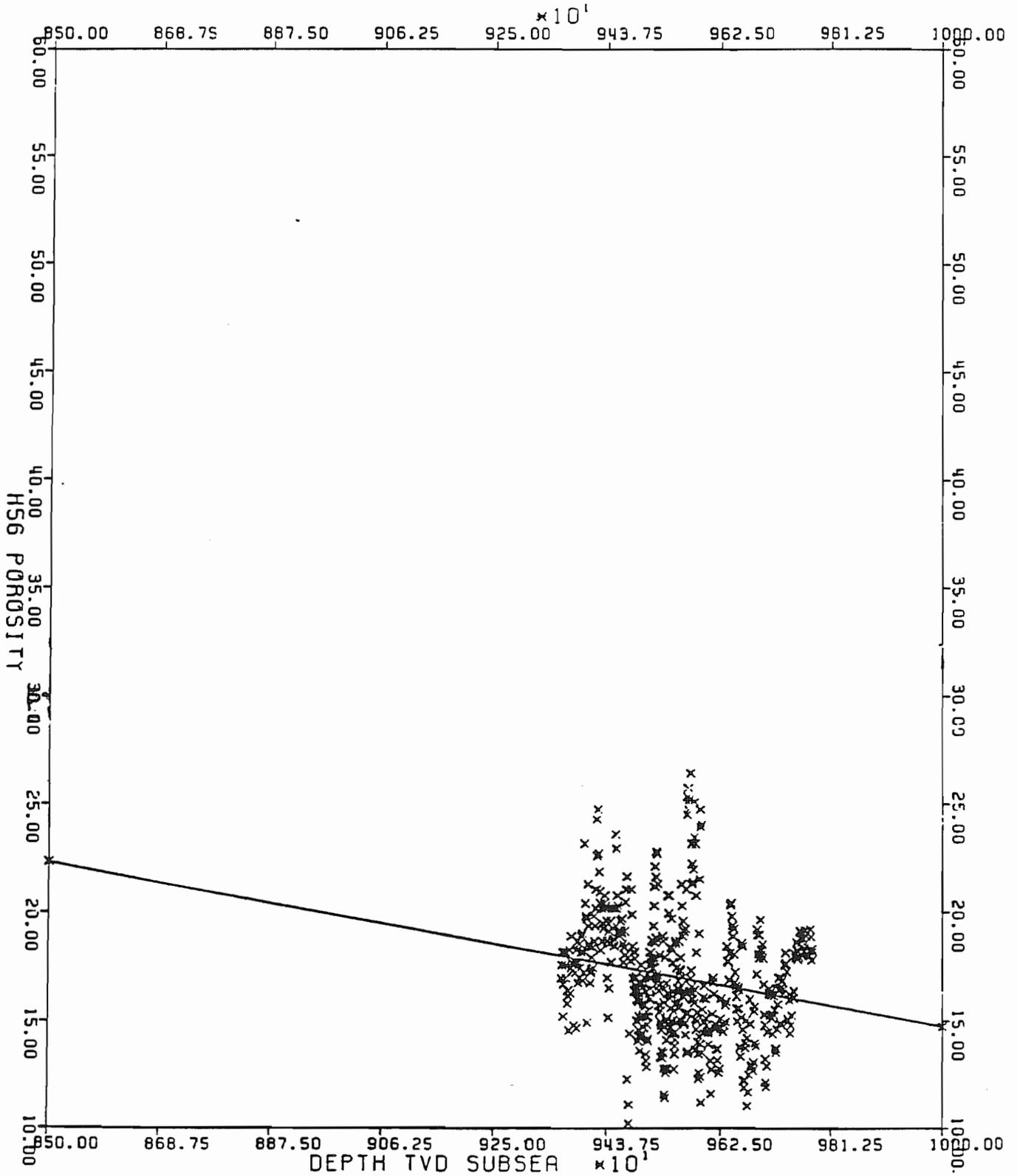
KYTOP= 1.00 XYBOT= 260.00 H0LGATE=NO DATE=05/17/85
SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 3. PERCENT
260 SYMBOL 'X' POINTS AVAIL AVERAGE DD = 9631.92 AVERAGE PORSTY= 17.26
BEST FIT LINE -- PORSTY= 66.393+-0.0051*DD ... DD = 13016.+ -196.0*PORSTY
JOB NAME= . PLOT TAPE VOL. SER.=



HOD FIELD

H56 Porosity vs Depth

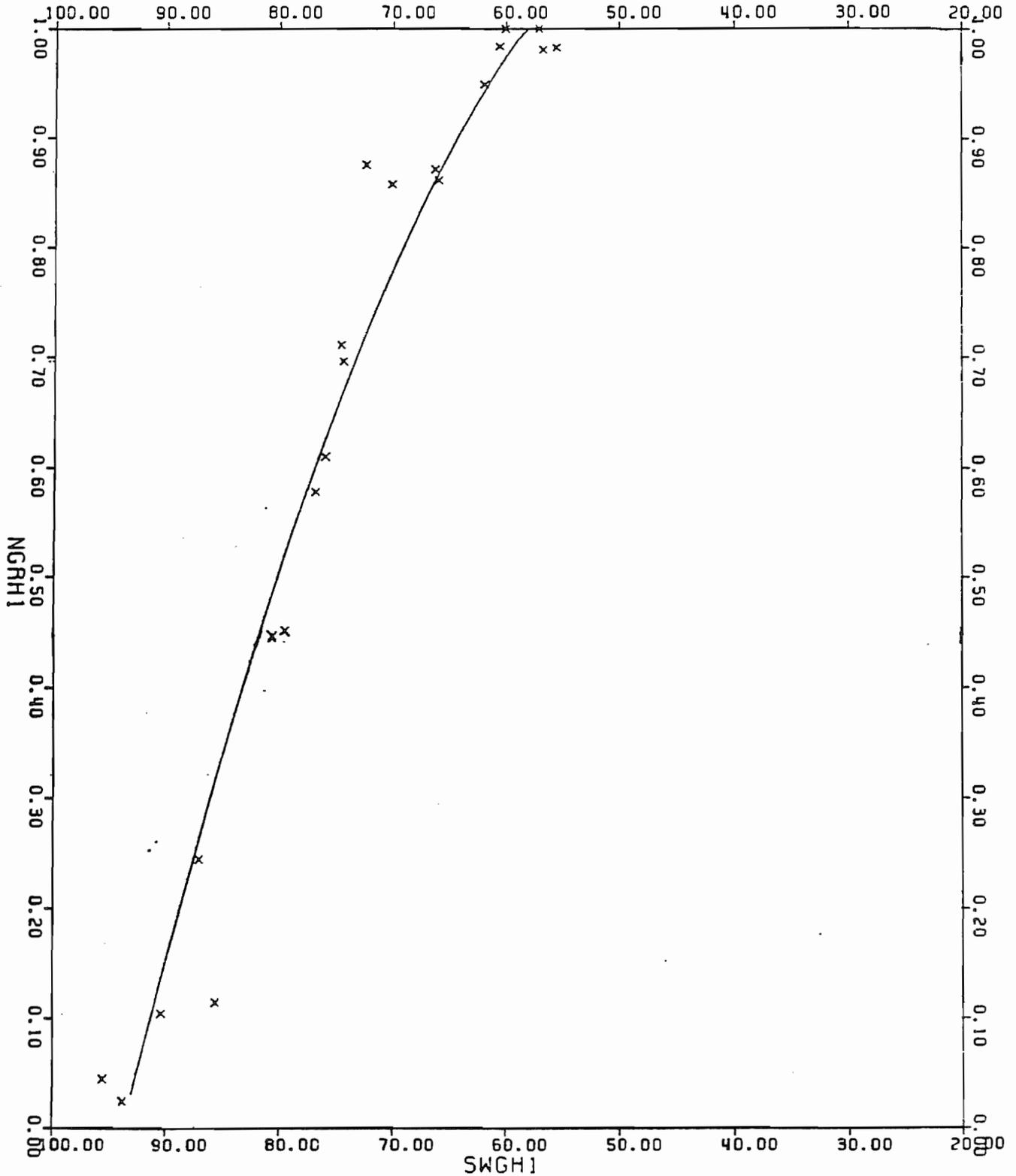
KYTOP= 1.00 XYBOT= 529.00 HOLGATE=NO DATE=05/17/85
SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 4.PERCNT
528 SYMBOL 'X' POINTS AVAIL AVERAGE DD = 9564.41 AVERAGE PORSTY= 16.94
BEST FIT LINE .. PORSTY= 65.247+-0.0051*DD ... DD = 12919.+ -198.0*PORSTY
JOB NAME= . PLOT TAPE VOL. SER.=



VALHALL FIELD

Net to Gross Ratio vs Gross Sw - H1 Horizon

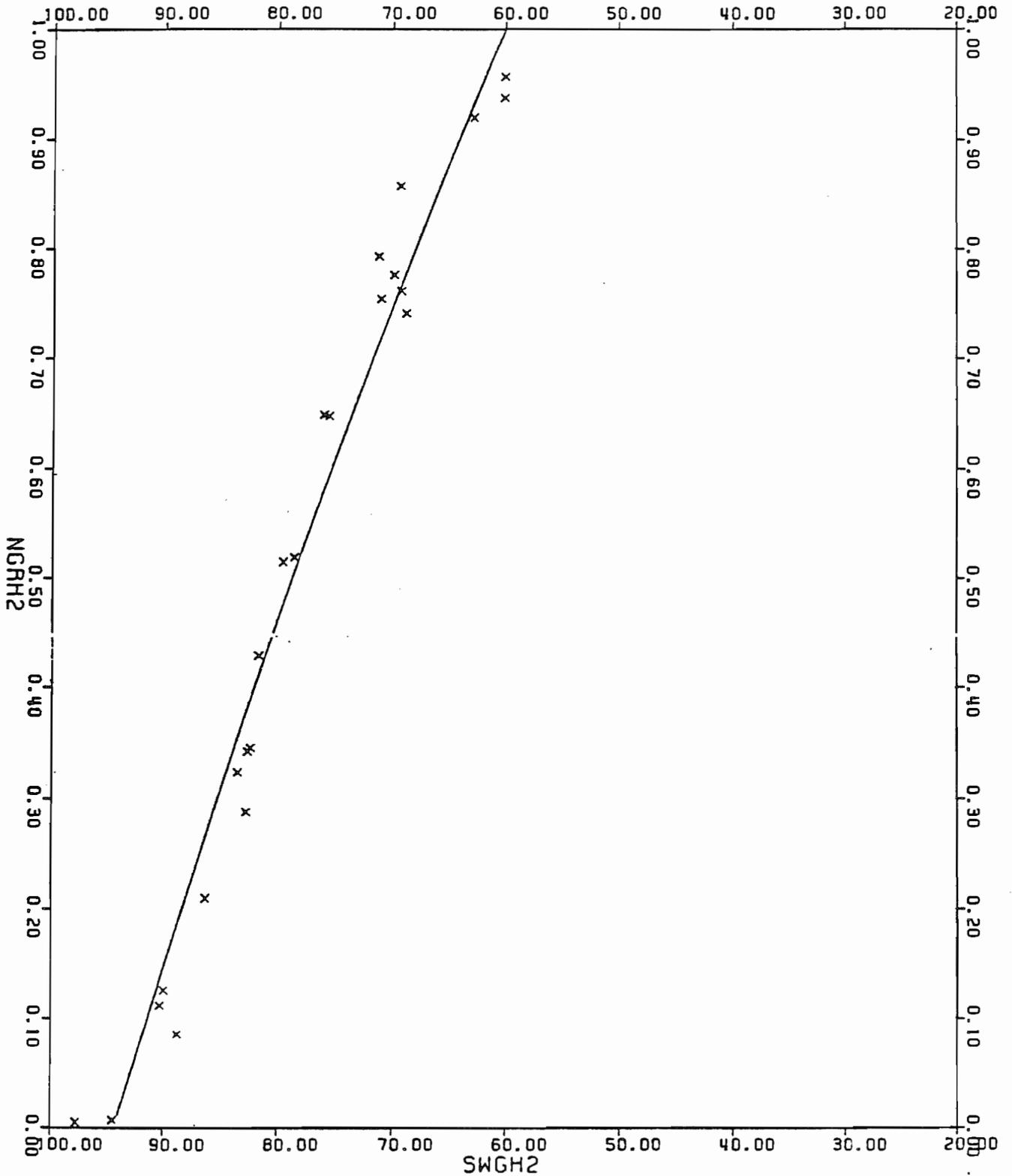
KYTOP= 2.00 XYBOT= 26.00 H0LGATE=NO DATE=05/15/85
 SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 96. PERCENT
 21 SYMBOL 'X' POINTS AVAIL AVERAGE SWGH1 = 73.36 AVERAGE NGRH1 = 0.64
 2ND ORDER FIT NGRH1 = 0.5056 + 0.0313*SWGH1 + -0.0004*SWGH1 **2
 JOB NAME= . PLOT TAPE VOL. SER.=



VALHALL FIELD

Net to Gross Ratio vs Gross Sw - H2 Horizon

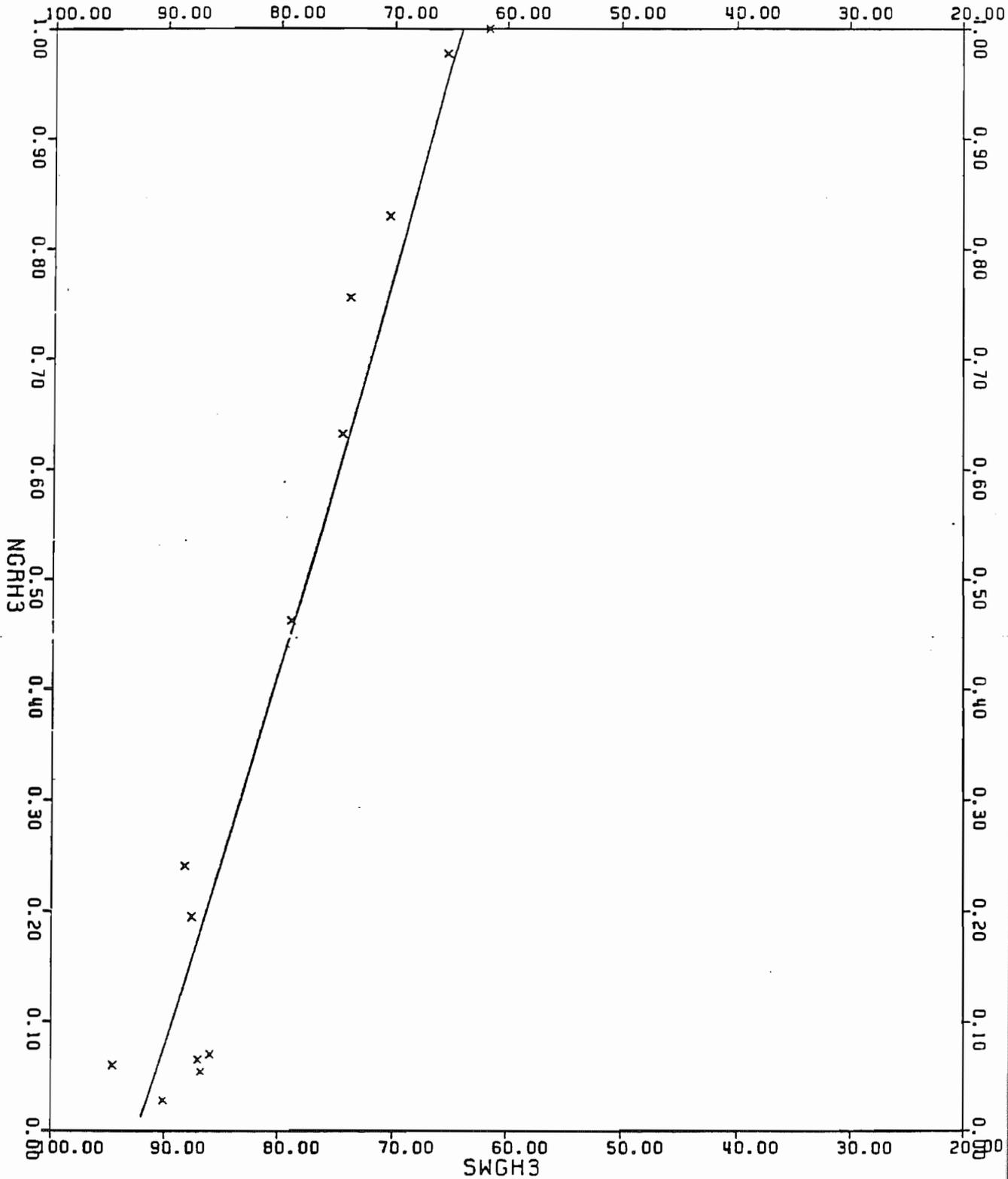
KYTOP= 1.00 XYBOT= 26.00 H2LGATE=NO DATE=05/15/85
 SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 97. PERCENT
 24 SYMBOL 'X' POINTS AVAIL AVERAGE SWGH2 = 78.02 AVERAGE NGRH2 = 0.50
 2ND ORDER FIT NGRH2 = 1.8960 + -0.0058*SWGH2 + -0.0002*SWGH2 **2
 JOB NAME= . PLOT TAPE VOL. SER.= /



VALHALL FIELD

Net to Gross Ratio vs Gross Sw - H3 Horizon

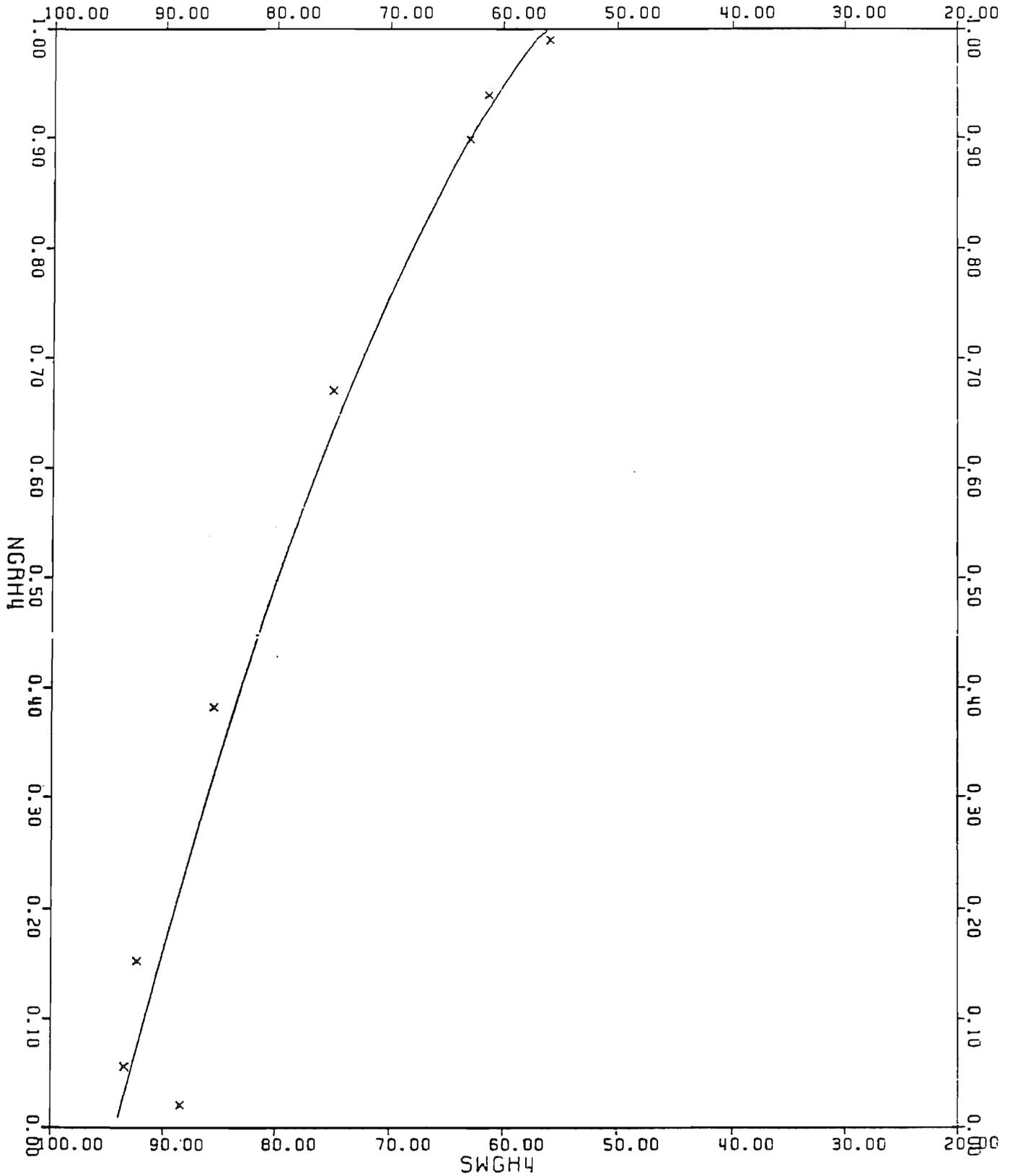
KYTOP= 2.00 XYBOT= 25.00 H0LGATE=NO DATE=05/15/85
 SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 94.PERCNT
 13 SYMBOL 'X' POINTS AVAIL AVERAGE SWGH3 = 80.39 AVERAGE NGRH3 = 0.41
 2ND ORDER FIT NGRH3 = 4.0273 + -0.0554*SWGH3 + 0.0001*SWGH3 **2
 JOB NAME= . PLOT TAPE VOL. SER.=



VALHALL FIELD

Net to Gross Ratio vs Gross Sw - H4 Horizon

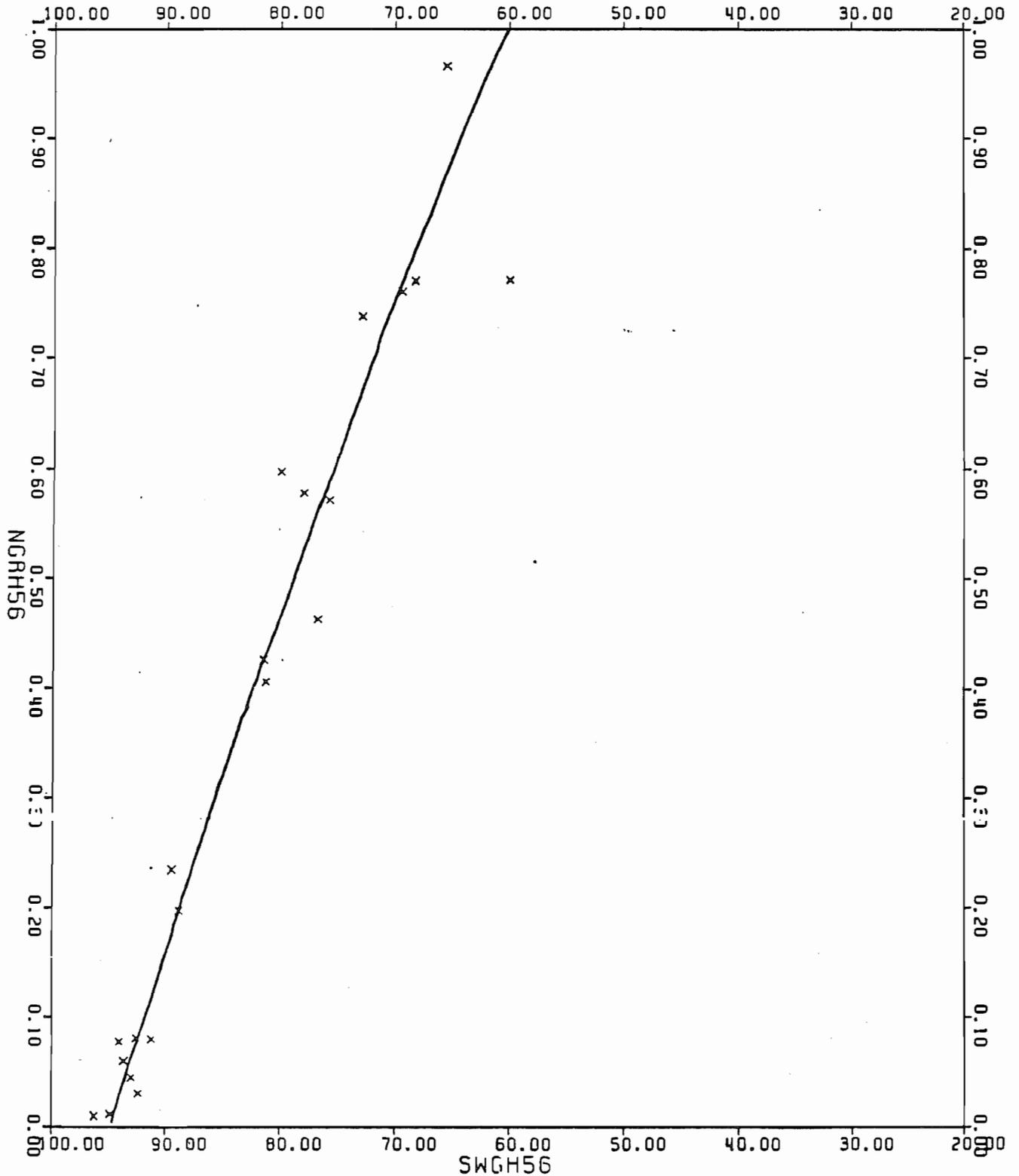
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 SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 96.PERCNT
 8 SYMBOL 'X' POINTS AVAIL AVERAGE SWGH4 = 76.87 AVERAGE NGRH4 = 0.51
 2ND ORDER FIT NGRH4 = 0.6226 + 0.0265*SWGH4 + -0.0004*SWGH4 **2
 JOB NAME= . PLOT TAPE VOL. SER.= .



VALHALL FIELD

Net to Gross Ratio vs Gross Sw - H56 Horizon

KYTOP= 1.00 XYBOT= 25.00 HOLGATE=NO DATE=05/15/85
SYMBOL=X CONDITIONS=UNCONDITIONAL
21 SYMBOL 'X' POINTS AVAIL AVERAGE SWGH56= 82.62 AVERAGE NGRH56= 0.37
JOB NAME= . PLOT TAPE VOL. SER.=

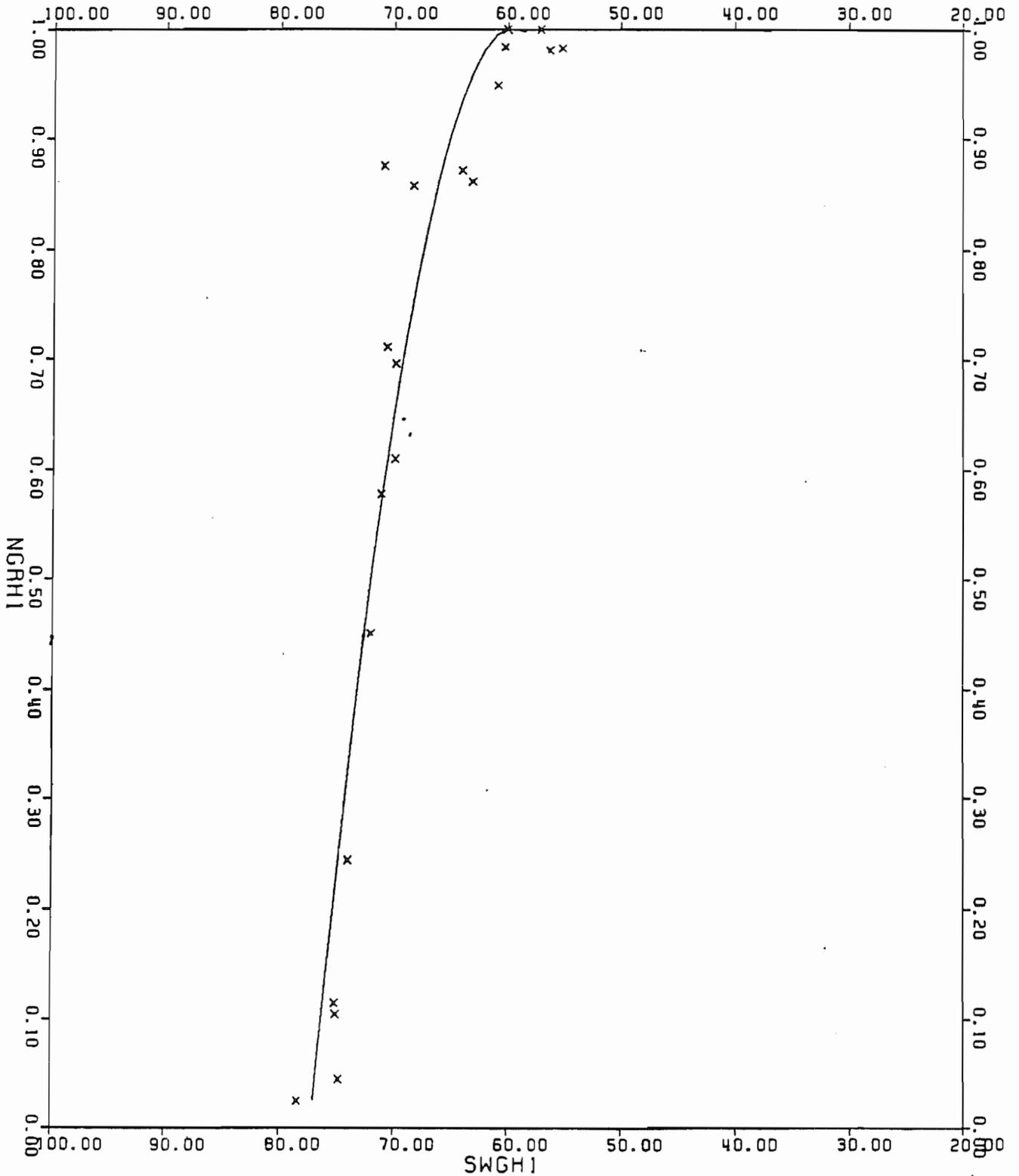


VALHALL FIELD

Net to Gross Ratio vs Net Sw - H1 Horizon

```

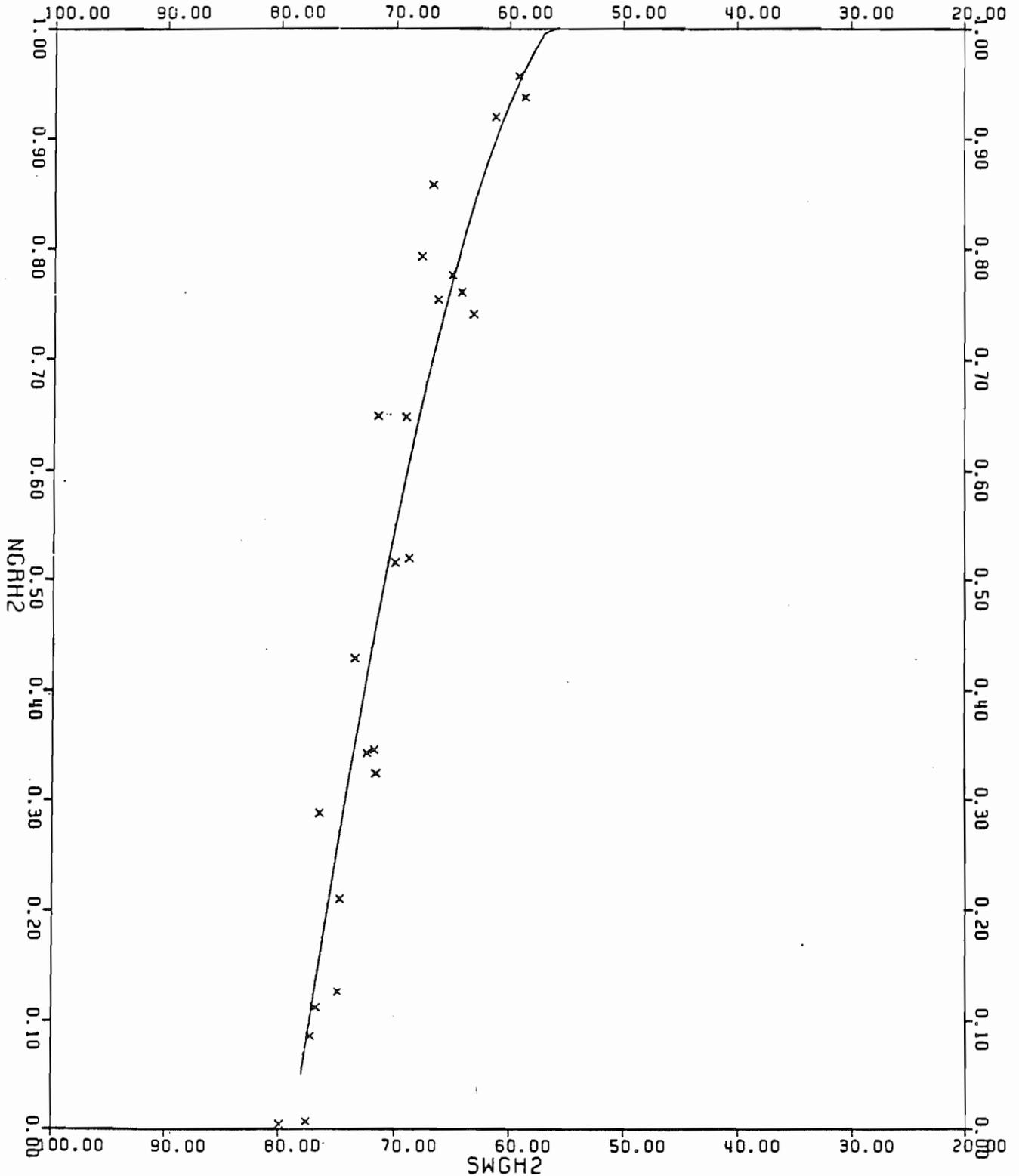
KYTOP= 2.00 XYBOT= 26.00 HOLGATE=NO DATE=05/15/85
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21 SYMBOL 'X' POINTS AVAIL AVERAGE SWGH1 = 67.66 AVERAGE NGRH1 = 0.64
2ND ORDER FIT .... NGRH1 = -10.19 + 0.3767*SWGH1 + -0.0032*SWGH1 **2
JOB NAME= PLOT TAPE VOL. SER.=
    
```



VALHALL FIELD

Net to Gross Ratio vs Net Sw - H2 Horizon

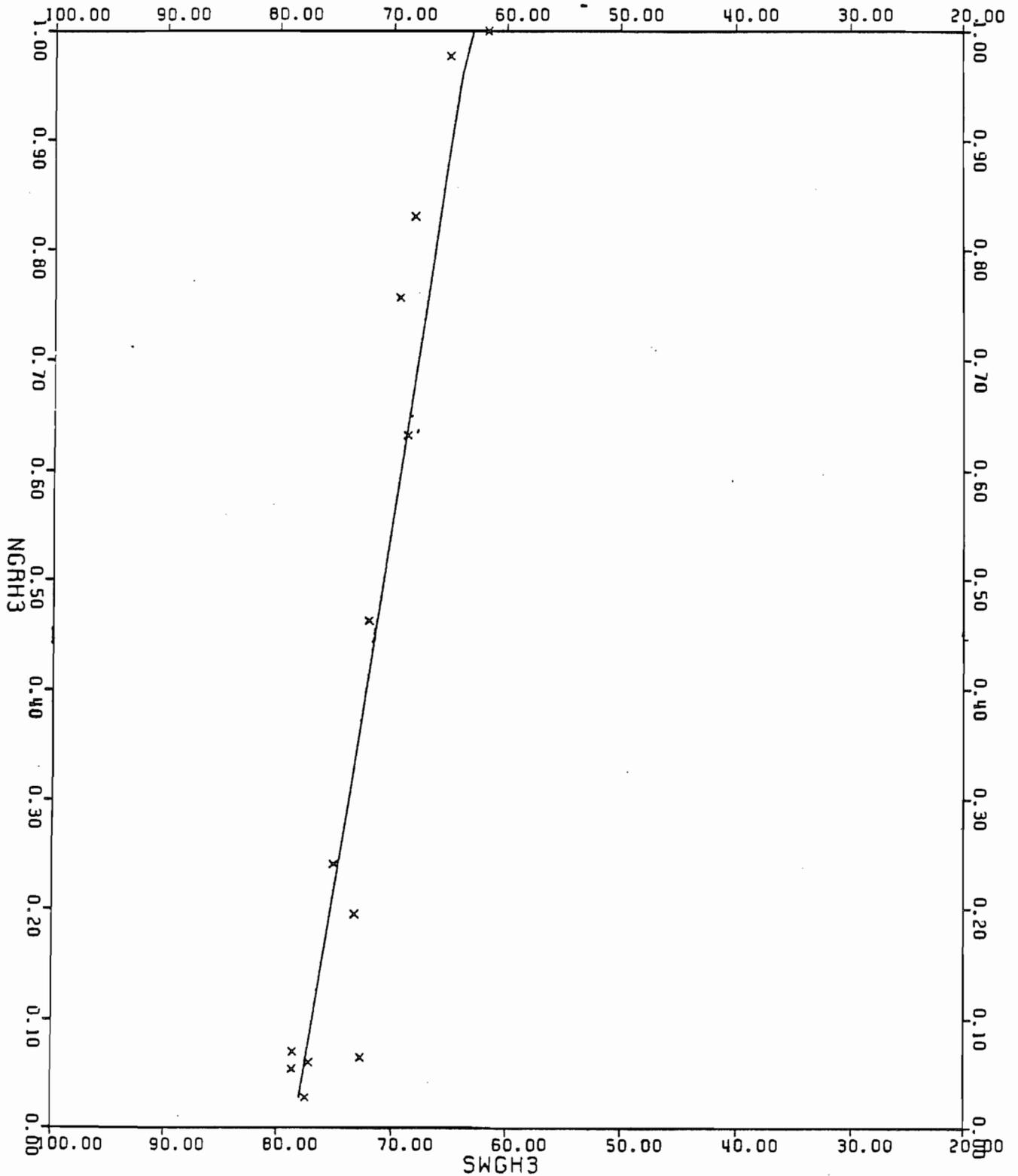
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 SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 91.PERCNT
 24 SYMBOL 'X' POINTS AVAIL AVERAGE SWGH2 = 69.98 AVERAGE NGRH2 = 0.50
 2ND ORDER FIT NGRH2 = -2.347 + 0.1344*SWGH2 + -0.0013*SWGH2 **2
 JOB NAME= . PLOT TAPE VOL. SER.=



VALHALL FIELD

Net to Gross Ratio vs Net Sw - H3 Horizon

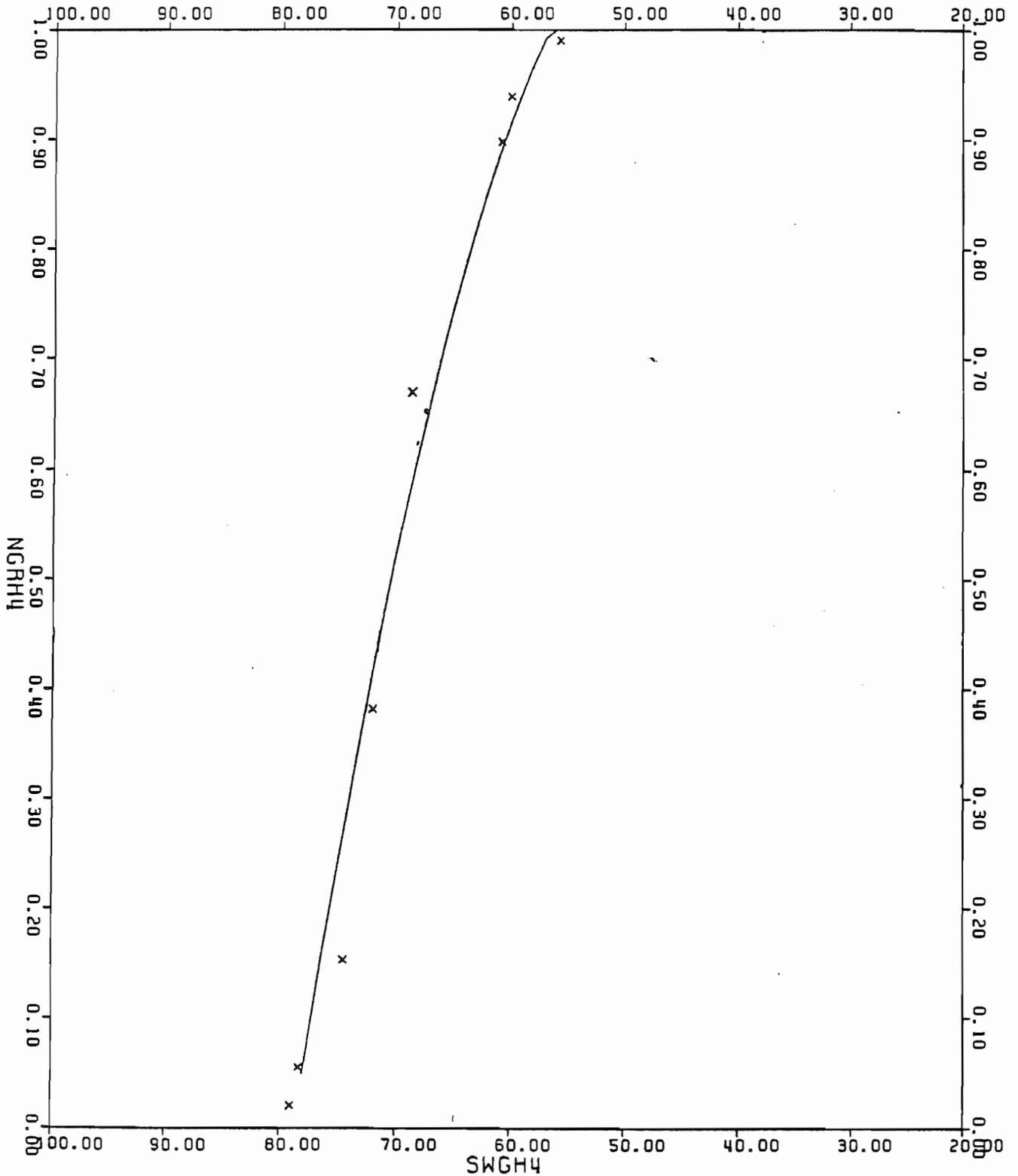
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 13 SYMBOL 'X' POINTS AVAIL AVERAGE SWGH3 = 72.16 AVERAGE NGRH3 = 0.41
 2ND ORDER FIT NGRH3 = 5.8091 + -0.0834*SWGH3 + 0.0001*SWGH3 **2
 JOB NAME= . PLOT TAPE VOL. SER.=



VALHALL FIELD

Net to Gross Ratio vs Net Sw - H4 Horizon

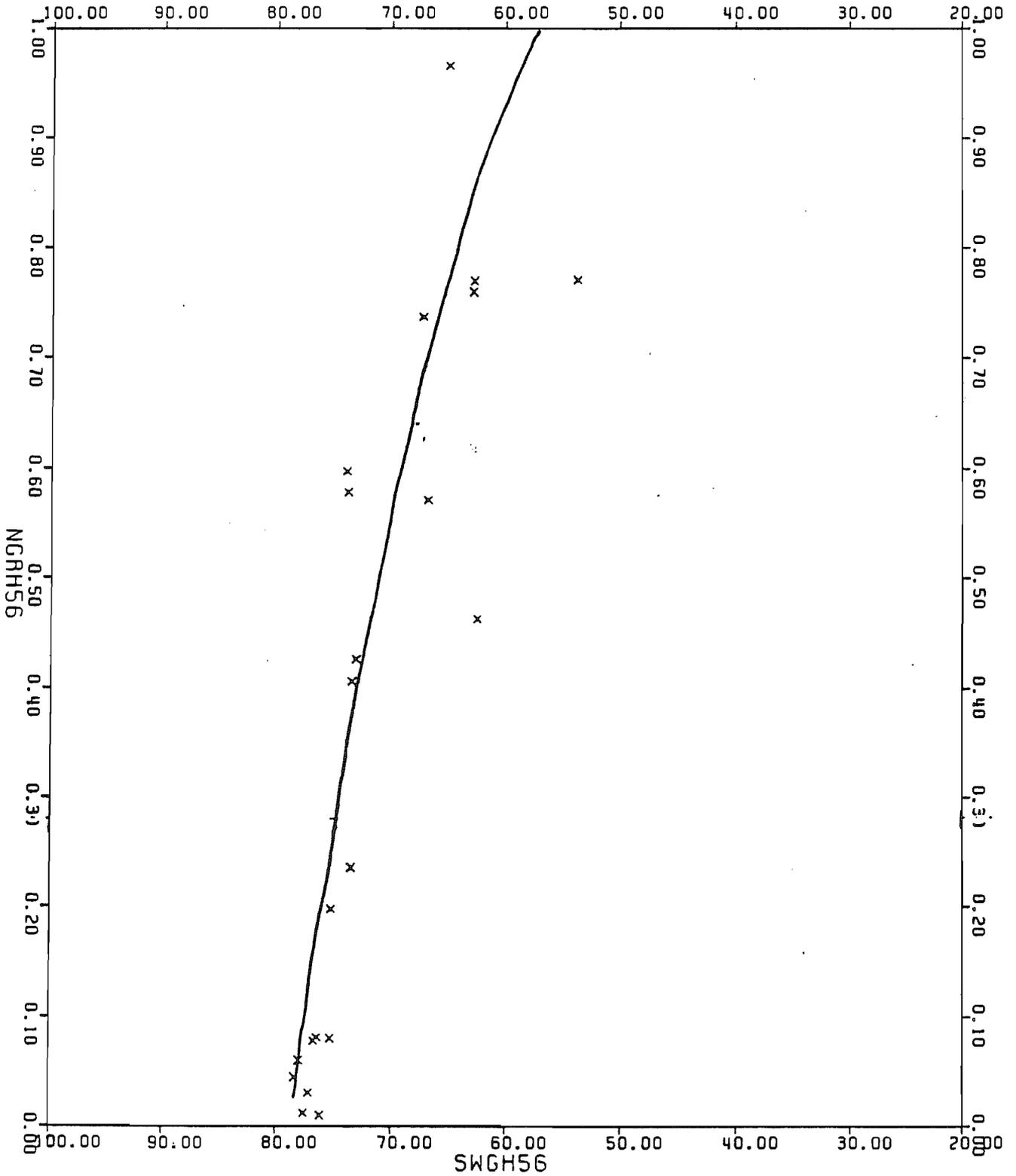
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 SYMBOL=X CONDITIONS=UNCONDITIONAL CORRELATION QUALITY= 98.PERCNT
 B SYMBOL 'X' POINTS AVAIL AVERAGE SWGH4 = 68.65 AVERAGE NGRH4 = 0.51
 2ND ORDER FIT NGRH4 = -1.305 + D.1025*SWG4 + -0.0011*SWG4**2
 JOB NAME= , PLOT TAPE VOL. SER.=

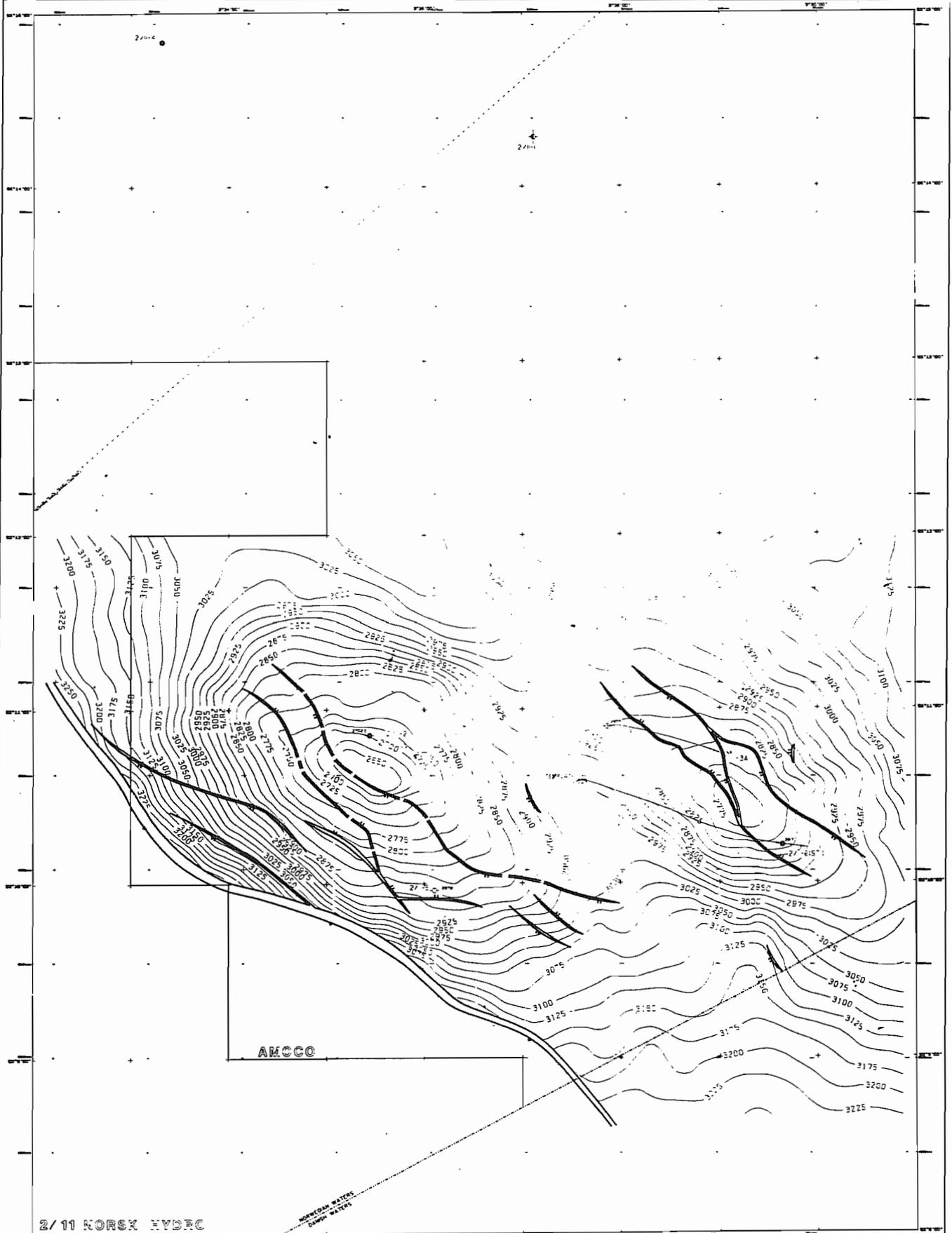


VALHALL FIELD

Net to Gross Ratio vs Net Sw - H56 Horizon

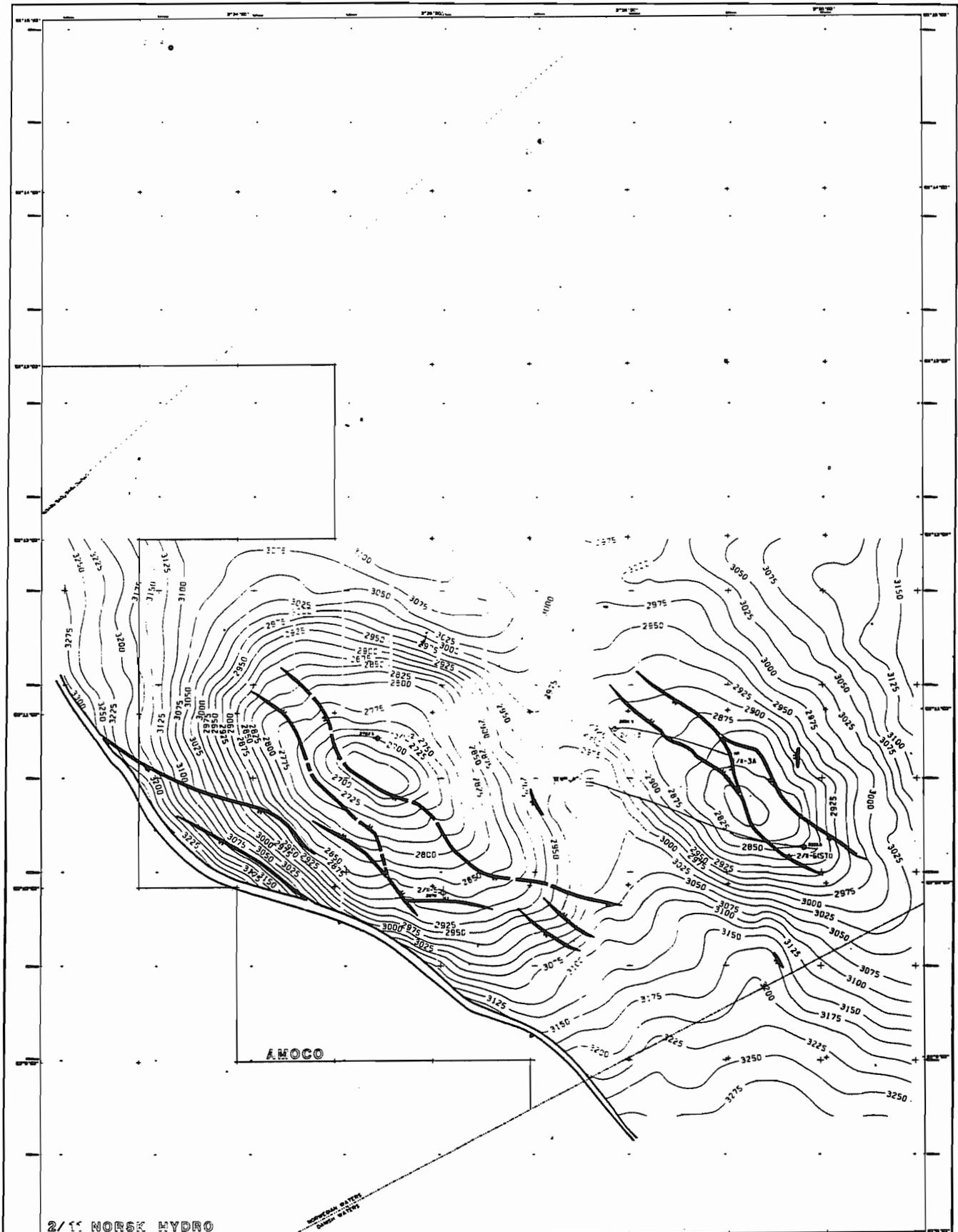
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 SYMBOL=X CONDITIONS=UNCONDITIONAL
 21 SYMBOL 'X' POINTS AVAIL AVERAGE SWGH56= 71.39 AVERAGE NGRH56= 0.37
 JOB NAME= PLOT TAPE VOL. SER.=





2/11 NORSE HYDRO

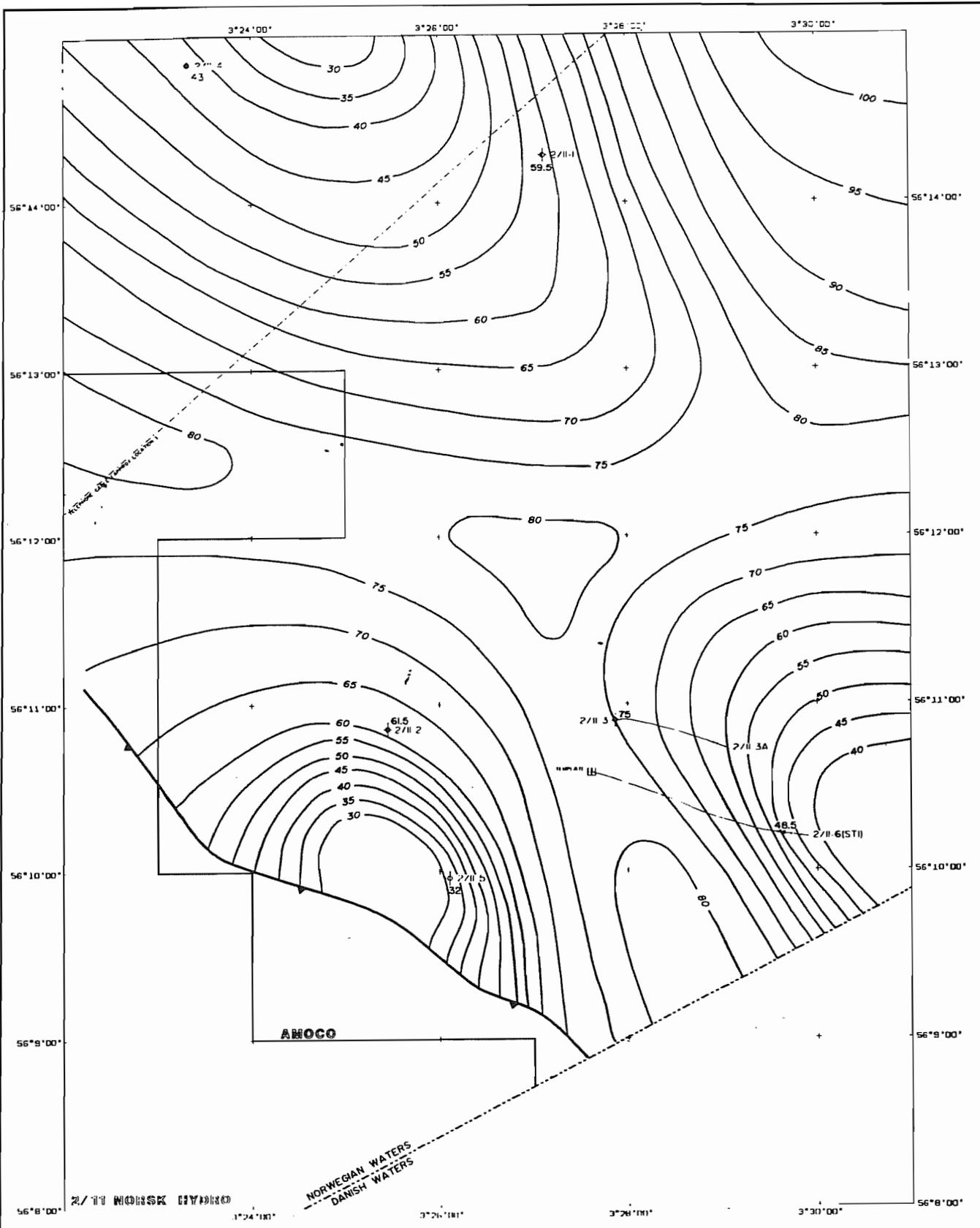
<p>SYMBOLS</p> <p>○ Spot Height ⊕ Bench Mark ⊙ Contour Interval ⊖ Contour Interval ⊕ Contour Interval ⊖ Contour Interval</p> <p>CONTENTS</p> <p>1. Title Block 2. Legend 3. Reference Data 4. Schematic Diagram 5. Conversion Method 6. Projection 7. Source Data</p>	<p>REFERENCE DATA</p> <p>1. Date of Survey 2. Name of Survey 3. Name of Engineer 4. Name of Surveyor 5. Name of Station 6. Name of Instrument 7. Name of Method</p>	<p>SCHEMATIC DIAGRAM</p> <p>1. Name of Diagram 2. Description of Diagram 3. Name of Diagram</p>	<p>GRID SHEET NO.</p> <p>SCALE</p> <p>1:50,000</p>	<p>AMERICAN SURVEYING COMPANY</p> <p>1. Name of Survey 2. Name of Engineer 3. Name of Surveyor 4. Name of Station 5. Name of Instrument 6. Name of Method</p> <p>Ex. 3.34</p>
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2/11 NORSE HYDRO

AMOCO

<p>SYMBOLS</p> <ul style="list-style-type: none"> Spot Elevation Contour Line Water ... 	<p>MAP REFERENCE DATA</p> <p>Scale: 1:50,000</p> <p>Projection: UTM</p>	<p>SCHEMATIC RELATION, G.S.C.</p> <p>Scale: 1:50,000</p>	<p>SUMMARY SHEET</p> <p>Map No. 1000</p> <p>Scale: 1:50,000</p>	<p>AMOCO NORSE HYDRO</p> <p>Map No. 1000</p> <p>Scale: 1:50,000</p> <p>Ex. 3.36</p>
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SYMBOLS

(Symbol)	RELIABLE SOUNDING
(Symbol)	TOP SOUNDING
(Symbol)	LAST SOUNDING
(Symbol)	WELL FOUNDED SOUNDING
(Symbol)	UNDETERMINED DEPTH
(Symbol)	UNDETERMINED DEPTH FROM SOUNDING

CONTOURS/FATHOMS

(Symbol)	RELIABLE
(Symbol)	UNRELIABLE
(Symbol)	UNRELIABLE
(Symbol)	UNRELIABLE

QUALIFICATION OF CONTOURS (BY MAGNITUDE/FATHOM EVIDENCE)

RELIABLE SOUNDING	POSSIBLE SOUNDING

MAP INFORMATION DATA

NAME OF VESSEL AND NO. OF SURVEYORS

DATE OF SURVEY

TIME OF SURVEY

WIND DIRECTION AND FORCE

WAVE DIRECTION AND HEIGHT

STATE OF SKY

TEMPERATURE

DEPTH CONVERSION METHOD

MAP PROJECTION

SOURCE CODE

DEPTHS CONVERSION METHOD

NAME OF VESSEL AND NO. OF SURVEYORS

DATE OF SURVEY

TIME OF SURVEY

WIND DIRECTION AND FORCE

WAVE DIRECTION AND HEIGHT

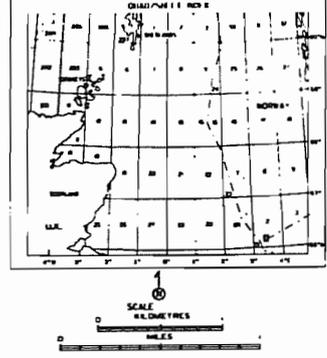
STATE OF SKY

TEMPERATURE

DEPTH CONVERSION METHOD

MAP PROJECTION

SOURCE CODE



1. OBSERVATIONS AND SOUNDINGS MADE IN THESE WATERS ARE THE PROPERTY OF THE AMOCO OIL COMPANY AND WILL BE KEPT IN CONFIDENCE AND NOT PUBLISHED OR REPRODUCED WITHOUT THE EXPRESS PERMISSION OF THE COMPANY'S EXECUTIVE MANAGEMENT.

Amoco Norway Oil Company

Name of map: ISOPACH (TVT)

Map No: H2

Scale: 2 1/2"

Prepared by: HOD FIELD Date: APRIL, 1945

Checked by: F. ØVERDAL Date: APRIL, 1945

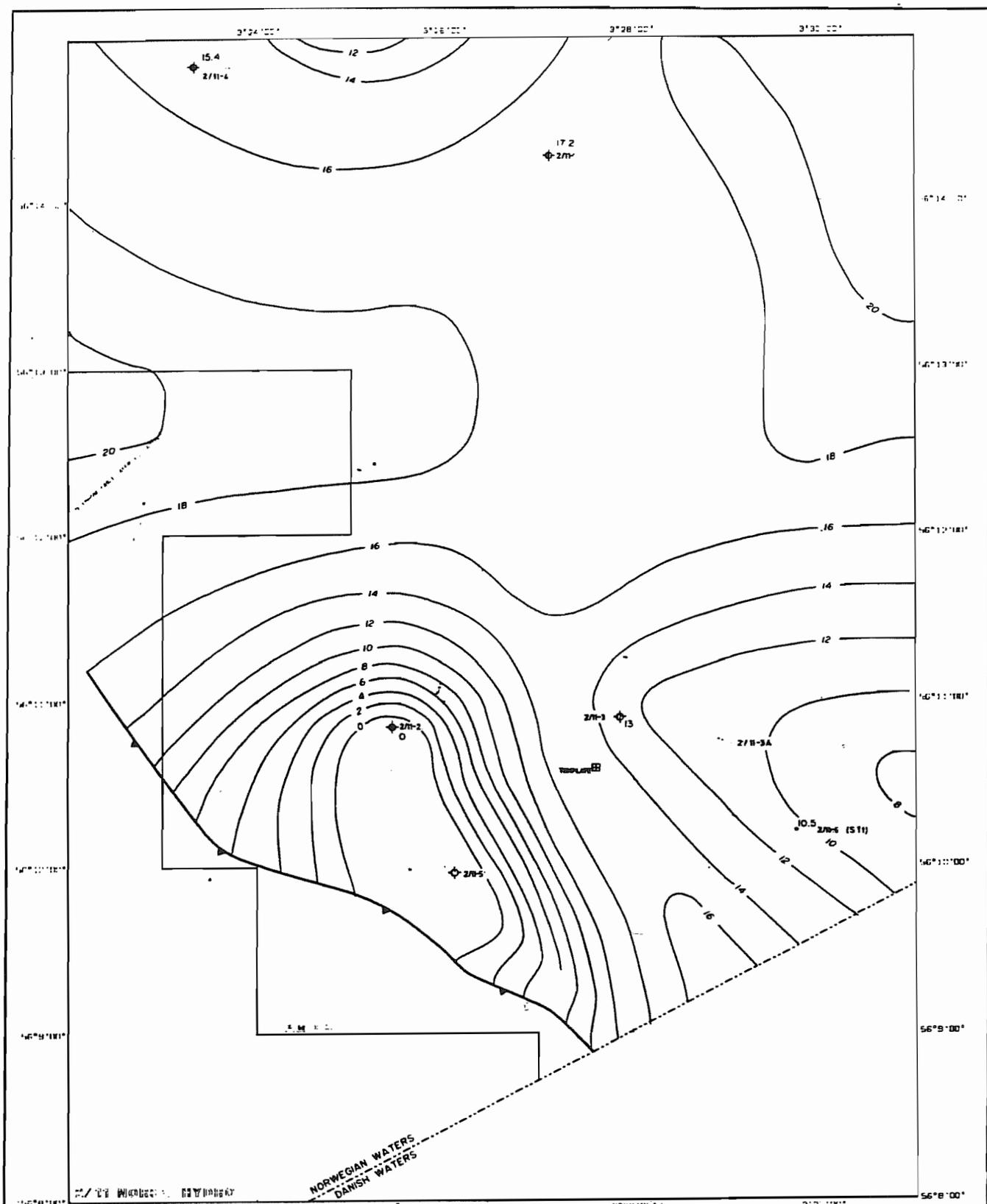
Scale: 5 M.

Ex. 3.39

Map No: NORPD-24 Prepared by: G. R. BALL

NSLEOB-1.800 Film No: 3024-J

INTERGRAPH NORWAY H0025REL .SPL



QUALIFICATION OF CONTOUR BY MAGNITUDE OF ALL POINTS

1. Contour lines are drawn at 2-foot intervals.

2. Contour lines are drawn at 4-foot intervals where the ground is very level.

3. Contour lines are drawn at 10-foot intervals where the ground is very rough.

4. Contour lines are drawn at 20-foot intervals where the ground is very rough and the contour interval is 10 feet or more.

MAP PROJECTIONS

Universal Transverse Mercator (UTM)

Zone 32N

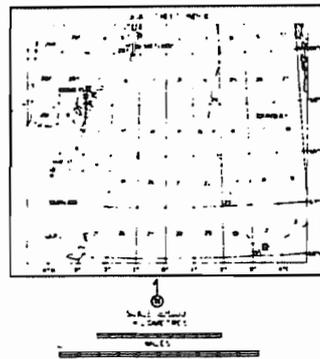
Scale: 1:50,000

GENERAL NOTES

1. This map is a reproduction of the original map.

2. The original map is held by the National Archives and Records Administration.

3. This map is not to be used for navigation.



Amoco Norway Oil Company

Field No. H3

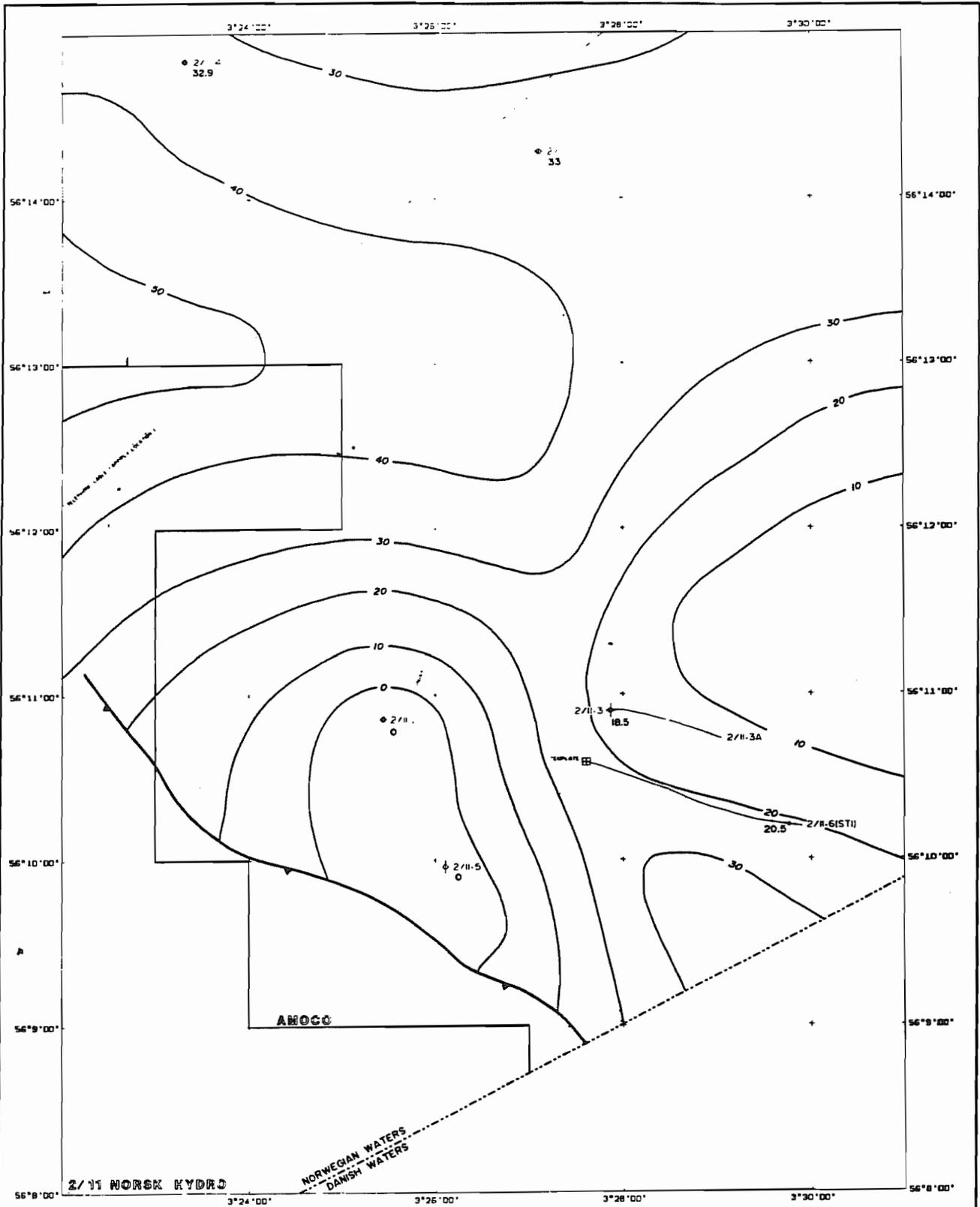
Location: HED FELD

Date: APRIL, 1965

Scale: 1:50,000

Sheet: Ex. 3.40

Drawn by: G. R. BALL



2/11 NORSE HYDRO

AMOCO

NORWEGIAN WATERS
DANISH WATERS

SYMBOLS

- C. POINT
- ⊙ H. POINT
- ⊕ H. POINT
- ⊖ H. POINT
- ⊗ H. POINT
- ⊘ H. POINT
- ⊙ H. POINT
- ⊕ H. POINT
- ⊖ H. POINT
- ⊗ H. POINT
- ⊘ H. POINT
- ⊙ H. POINT
- ⊕ H. POINT
- ⊖ H. POINT
- ⊗ H. POINT
- ⊘ H. POINT

CONTOURS/Faults

CONTOUR INTERVAL: 10 METERS

CONTOUR SPACING: 10 METERS

CONTOUR STYLE: SOLID LINE

CONTOUR LABELS: 0, 10, 20, 30, 40

MAP REFERENCE DATA

MAP PROJECTION: UTM

MAP SCALE: 1:50,000

MAP SHEET: H4

MAP DATE: APRIL 1985

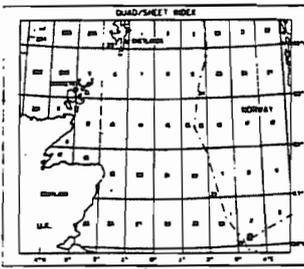
MAP SOURCE: GEOD. INST. DENMARK

SCHEMATIC REGIONAL GEOLOGY

Geological symbols and descriptions.

DEGREE CONVERSION METHOD

Source code: 1000



Amoco Norway Oil Company

Title of Map: (SOPACH (FV))

Map No: H4

Scale: 1:50,000

Map Date: APRIL 1985

Map Source: GEOD. INST. DENMARK

Map Projection: UTM

Map Sheet: H4

Map Date: APRIL 1985

Map Scale: 1:50,000

Map Source: GEOD. INST. DENMARK

Ex. 3.41

Map No: 1000

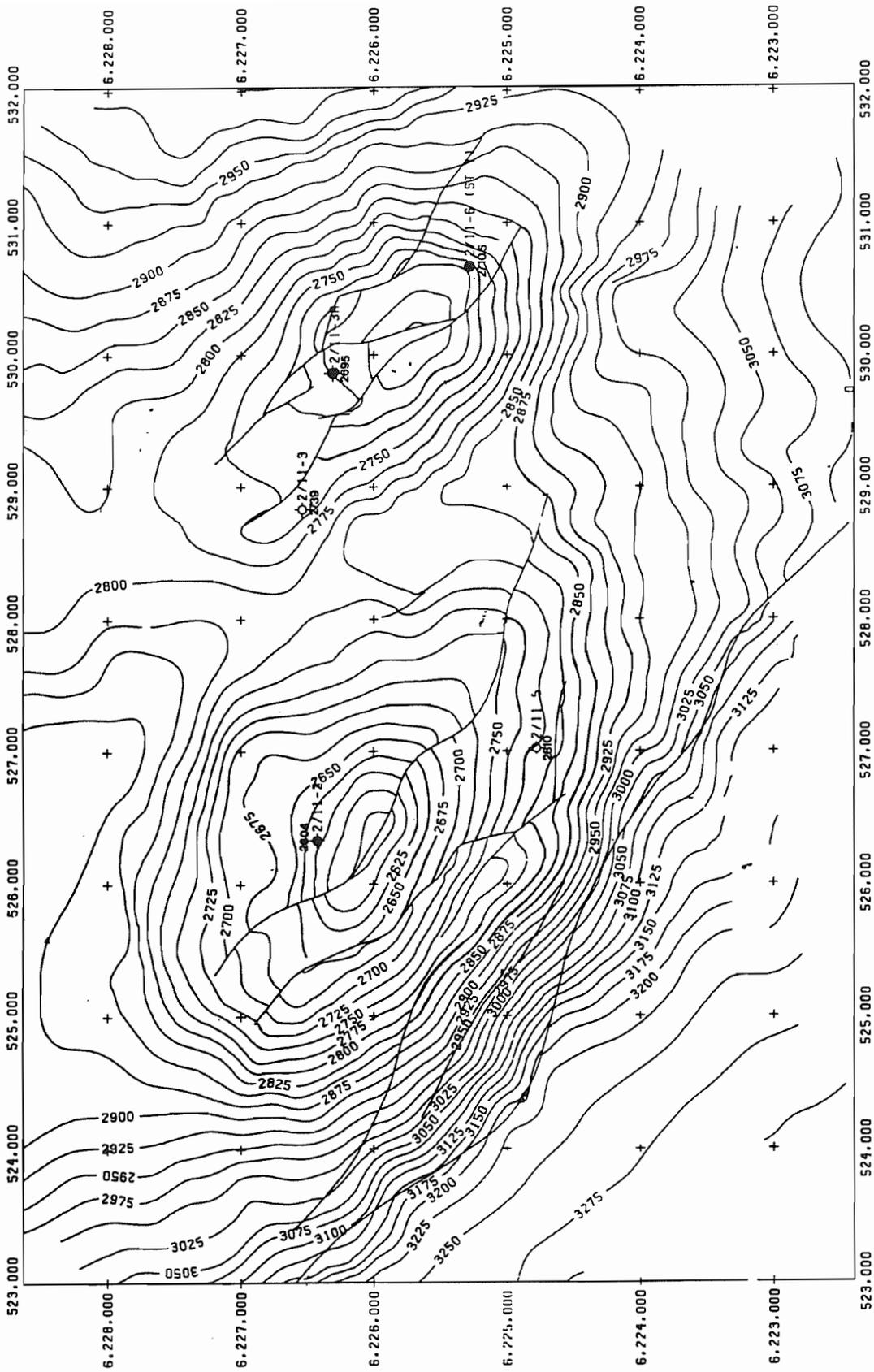
Map Projection: UTM

Map Sheet: H4

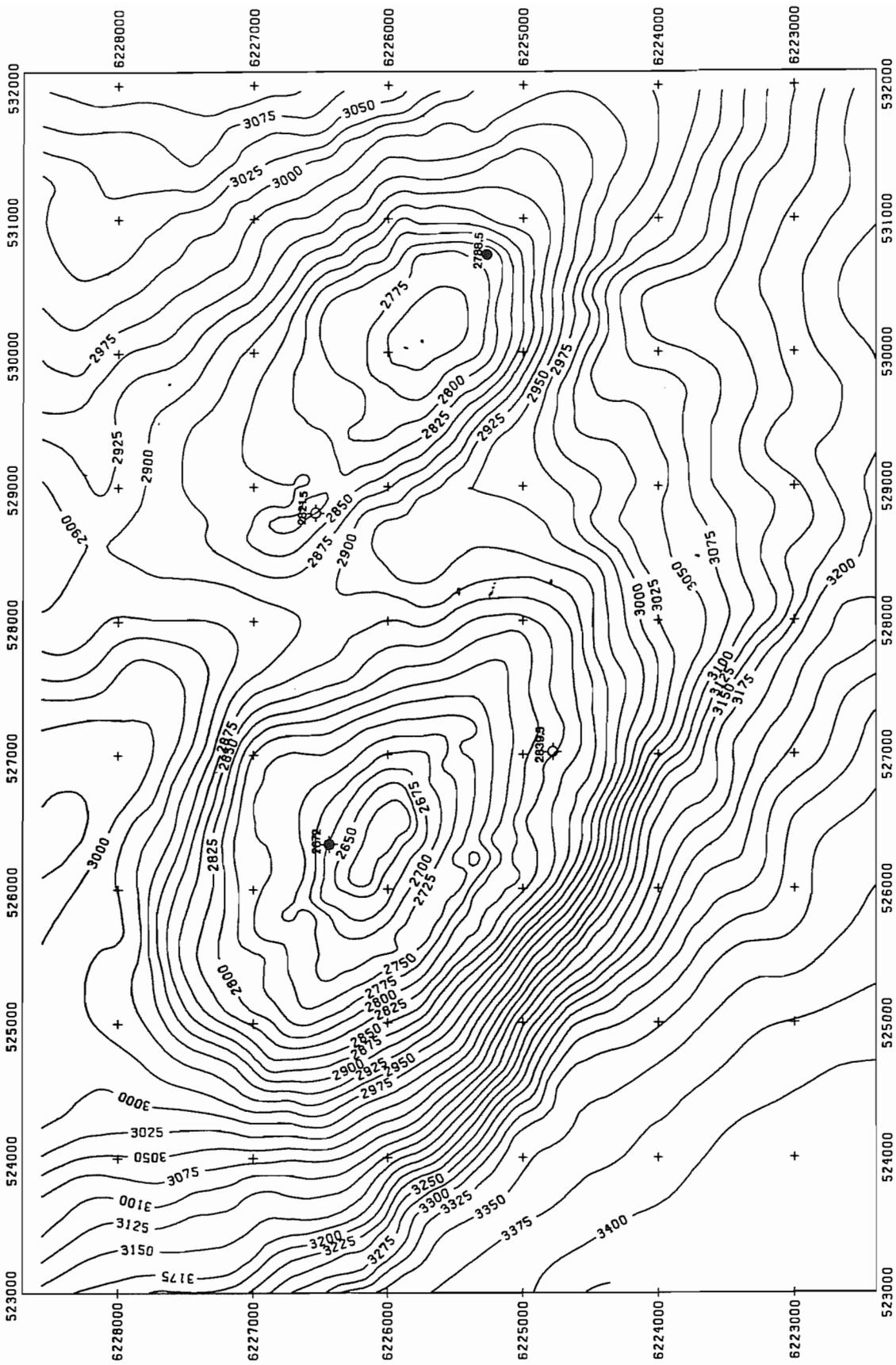
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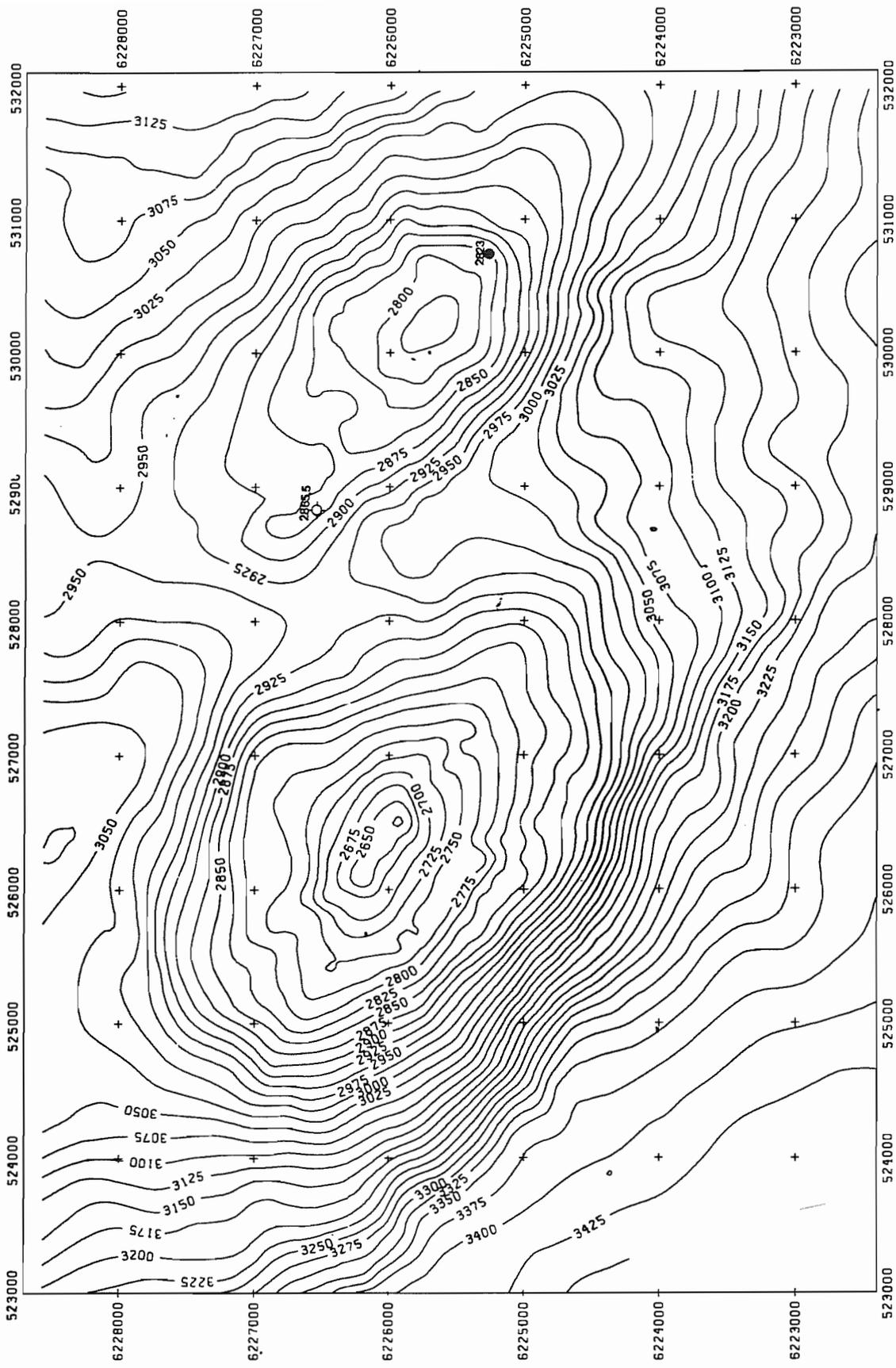
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AMØCØ NØRWAY ØIL CØMPANY	
TØR MID-PØINT STRUCTURE	
Scale: 1:25,000	Drawn: F. BEVDRIL
Map No: NR 05-136	Sheet: 0-01 -05
N5803.11.862 FILM NO.3014-Y	



AMØCØ NØRWAY ØIL CØMPANY	
H2 MID-PØINT STRUCTURE	
DATE: APR 85-140	DRAWN BY: F. BEYDAL
SCALE: 1:23 -85	
NS6E03.11.882 FILM NO.3014-G	



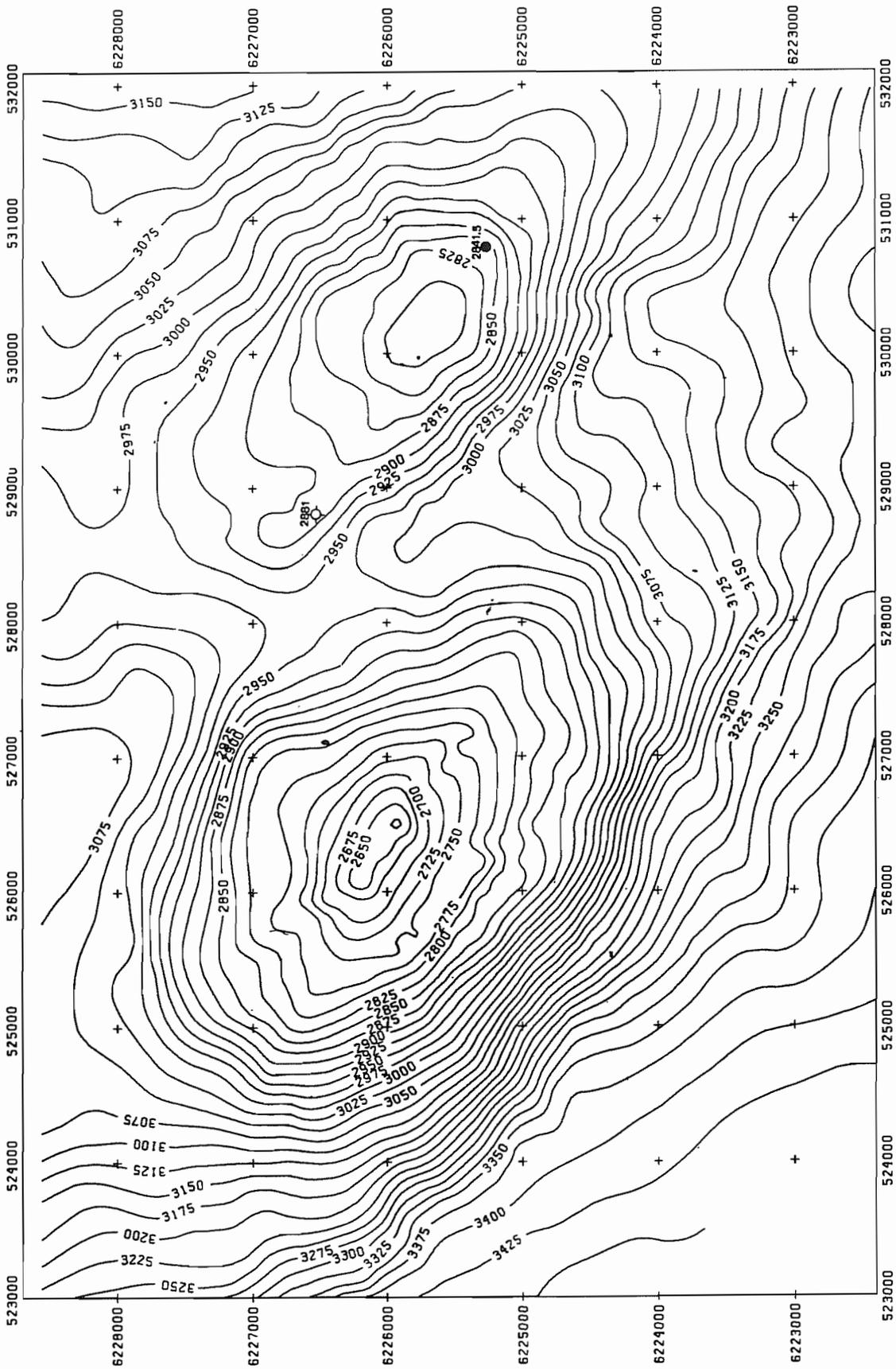
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H3 MID-PØINT STRUCTURE

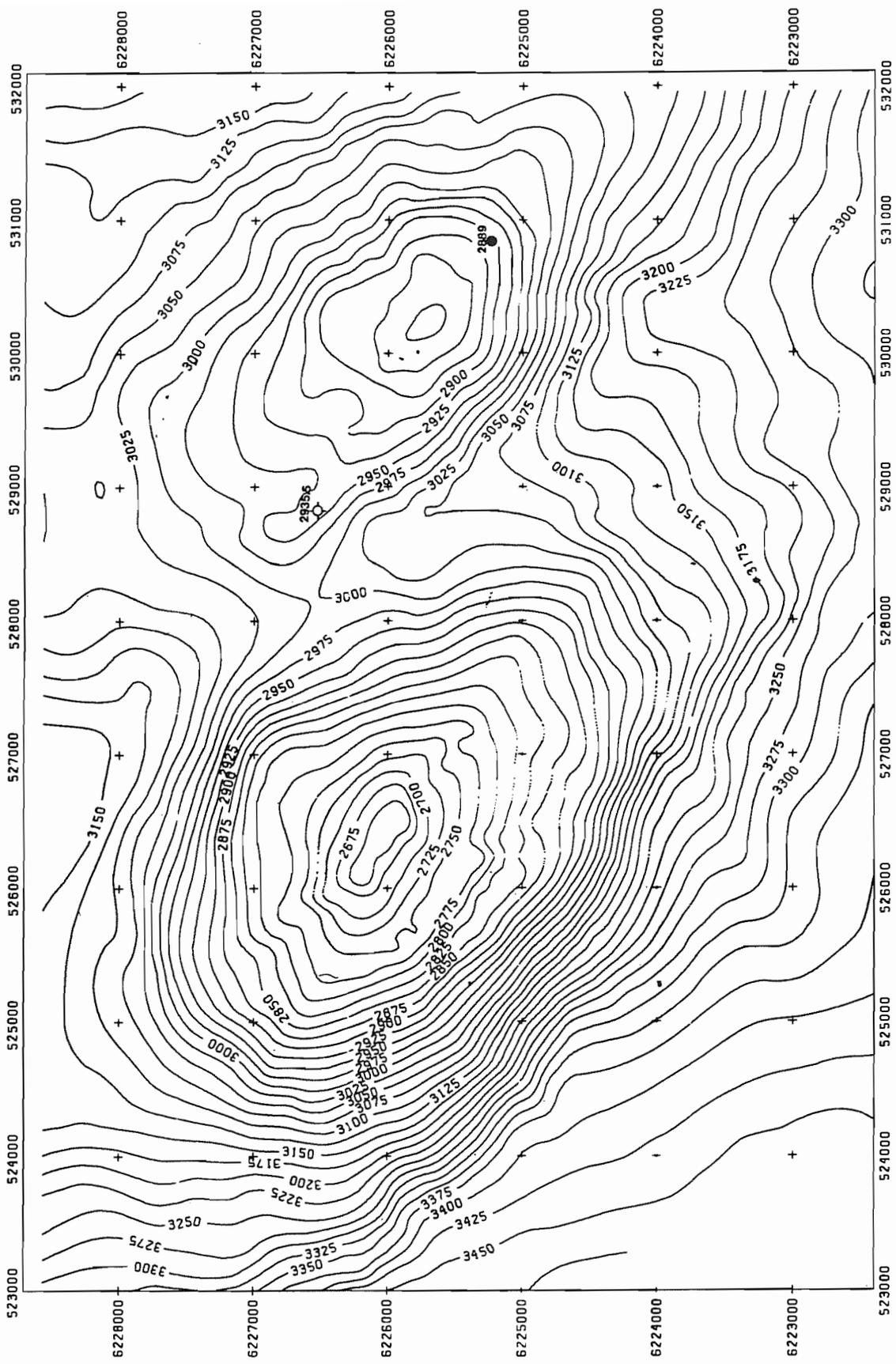
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Project No: N56E03.11:982 FILM NO. 3014-S



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Scale: 1:50,000	Drawn: F. BEVDRAL
Sheet: NR 85-142	Date: 7-21 -05
N56E03.11.882 FILM NO.3014 -E	



AMØCØ NØRWAY ØIL CØMPANY

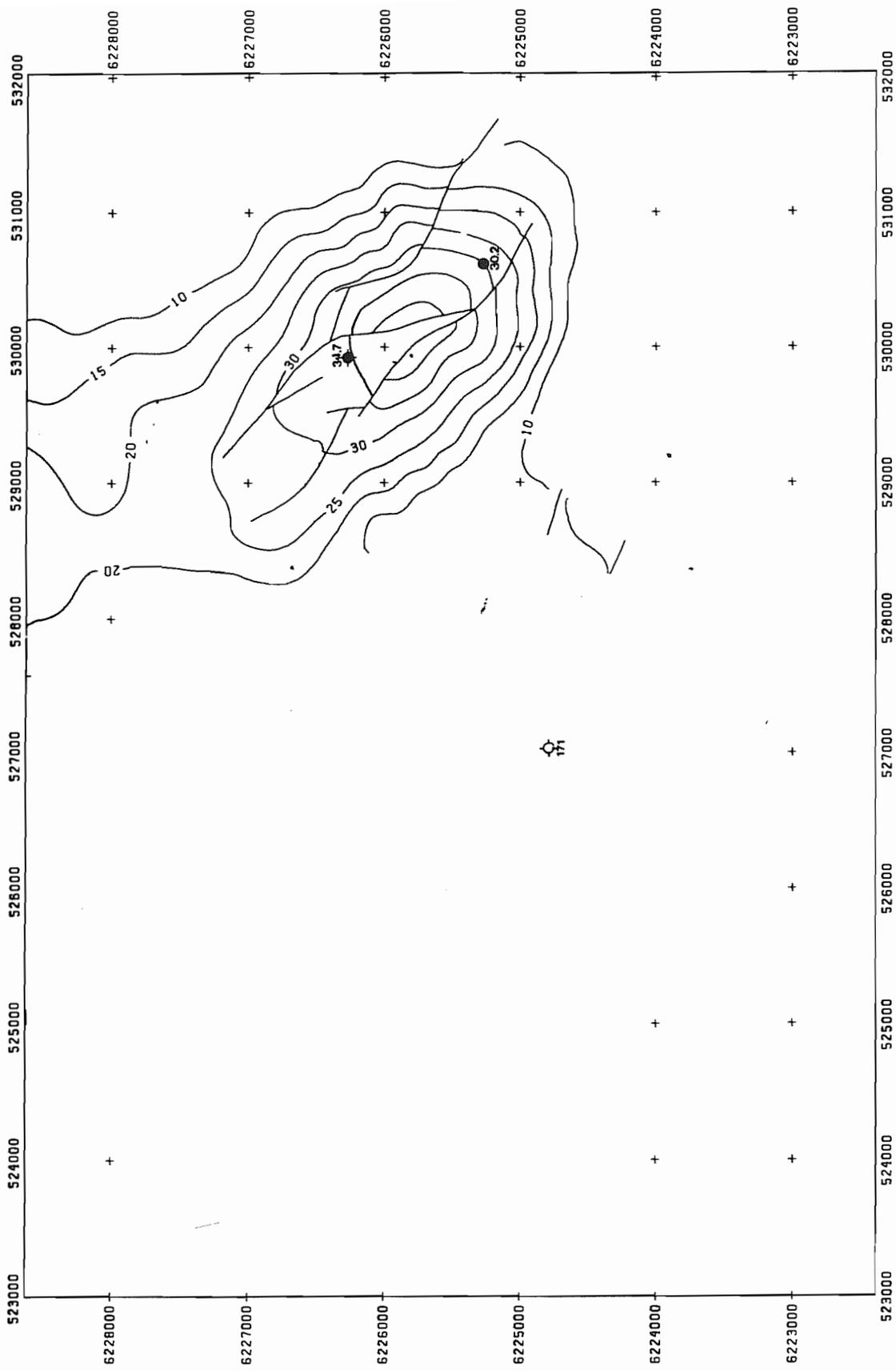
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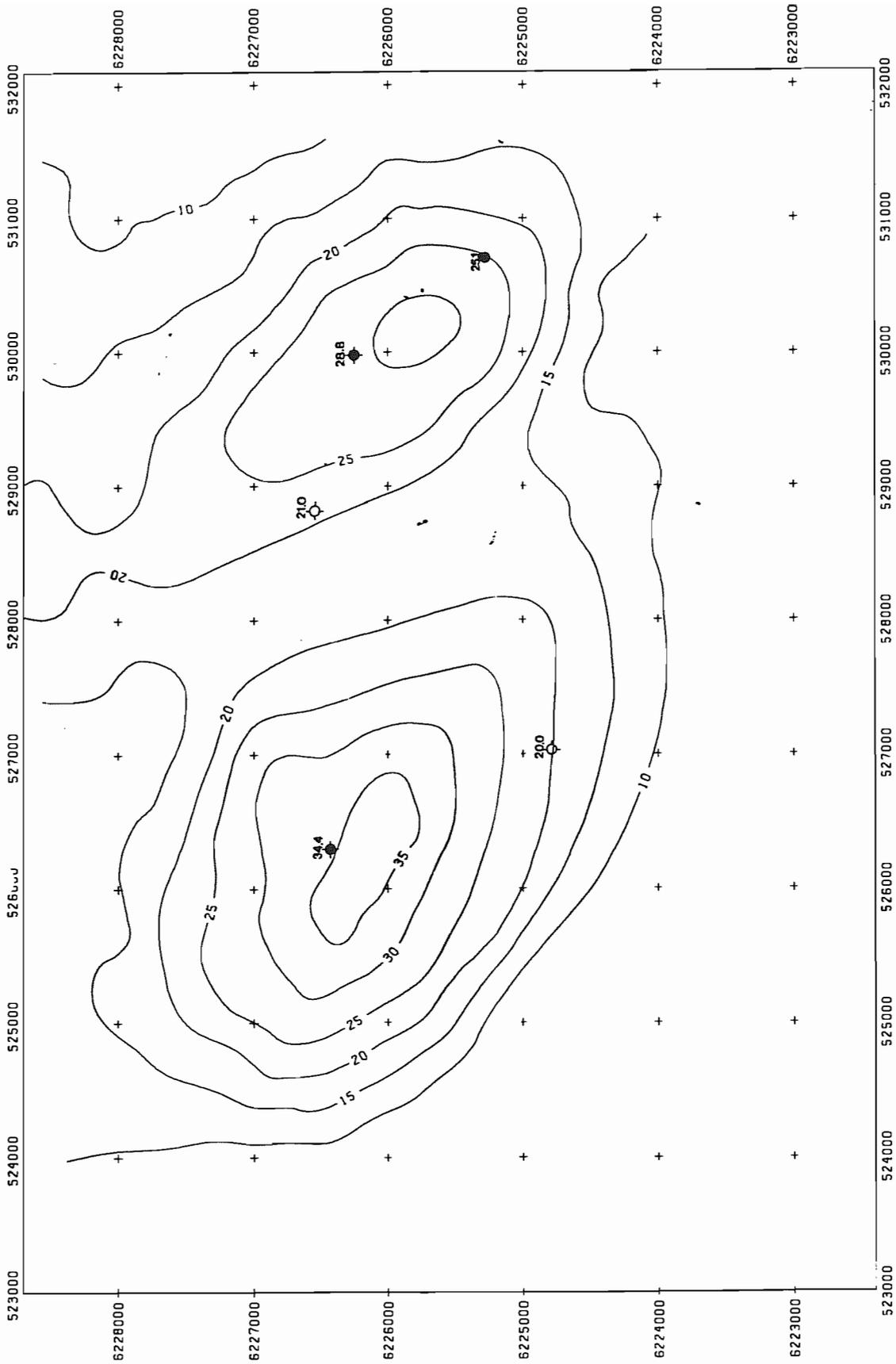
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Film No: 3014-E



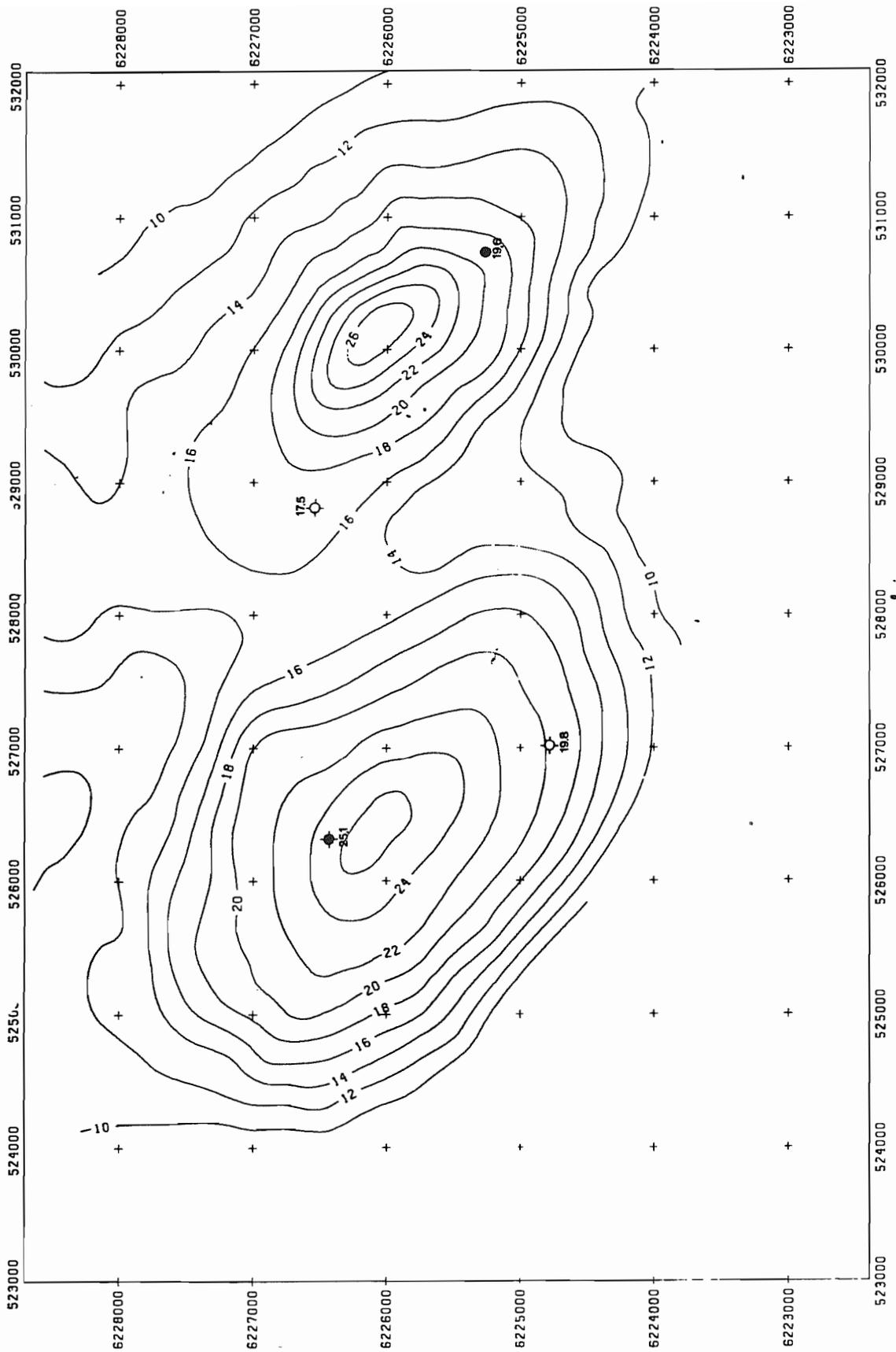
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TØR GRØSS PØRØSITY	
Scale 1:25,000	Drawn by T. BEYRDAL
Date NOV 85-132	Sheet 7-23-85
N56E03.11.852 FILM NO.3014-R	



AMØCØ NØRWAY ØIL CØMPANY

HI GRØSS PØRØSITY

Scale	Frame	Plot
1:1000	F. ØYRØD	7-23 -85
Well No. NBR 05-133		
N56E03.11.851 FILM NO.3014-W		



AMØCØ NØRWAY ØIL CØPNY

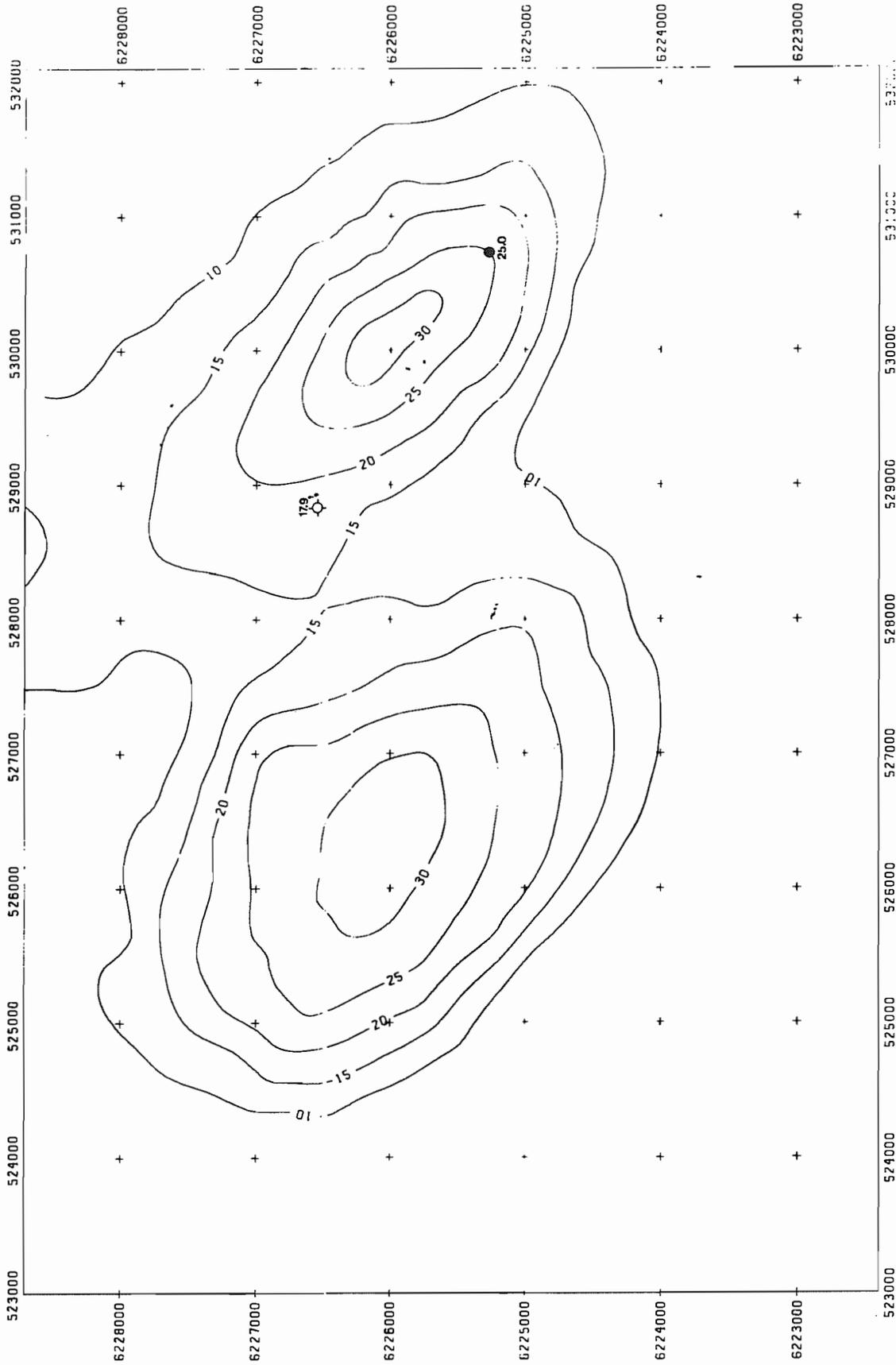
H2 GRØSS PØRØSITY

F. BEYRDIL

HR 85-134

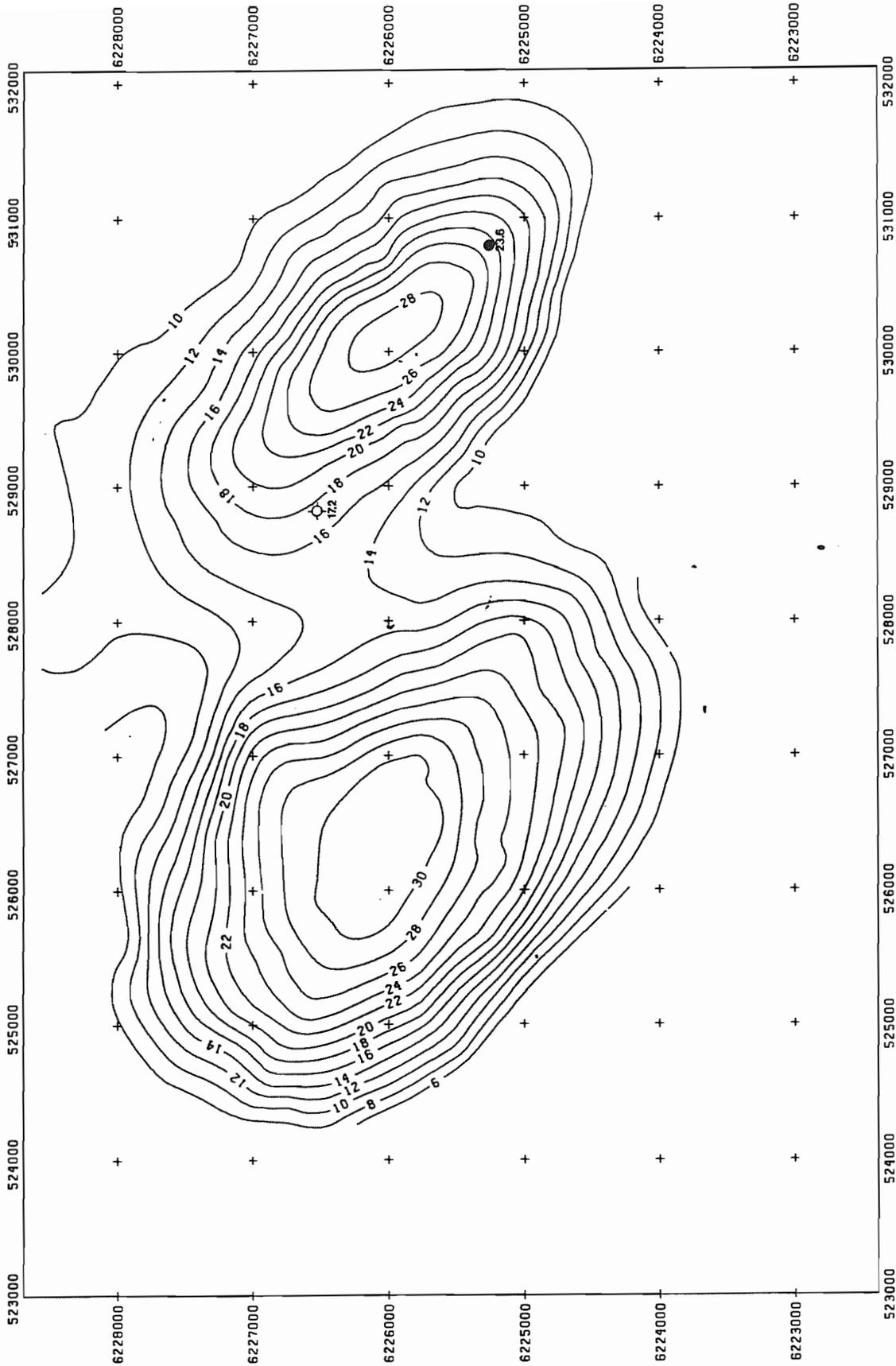
7-23 -85

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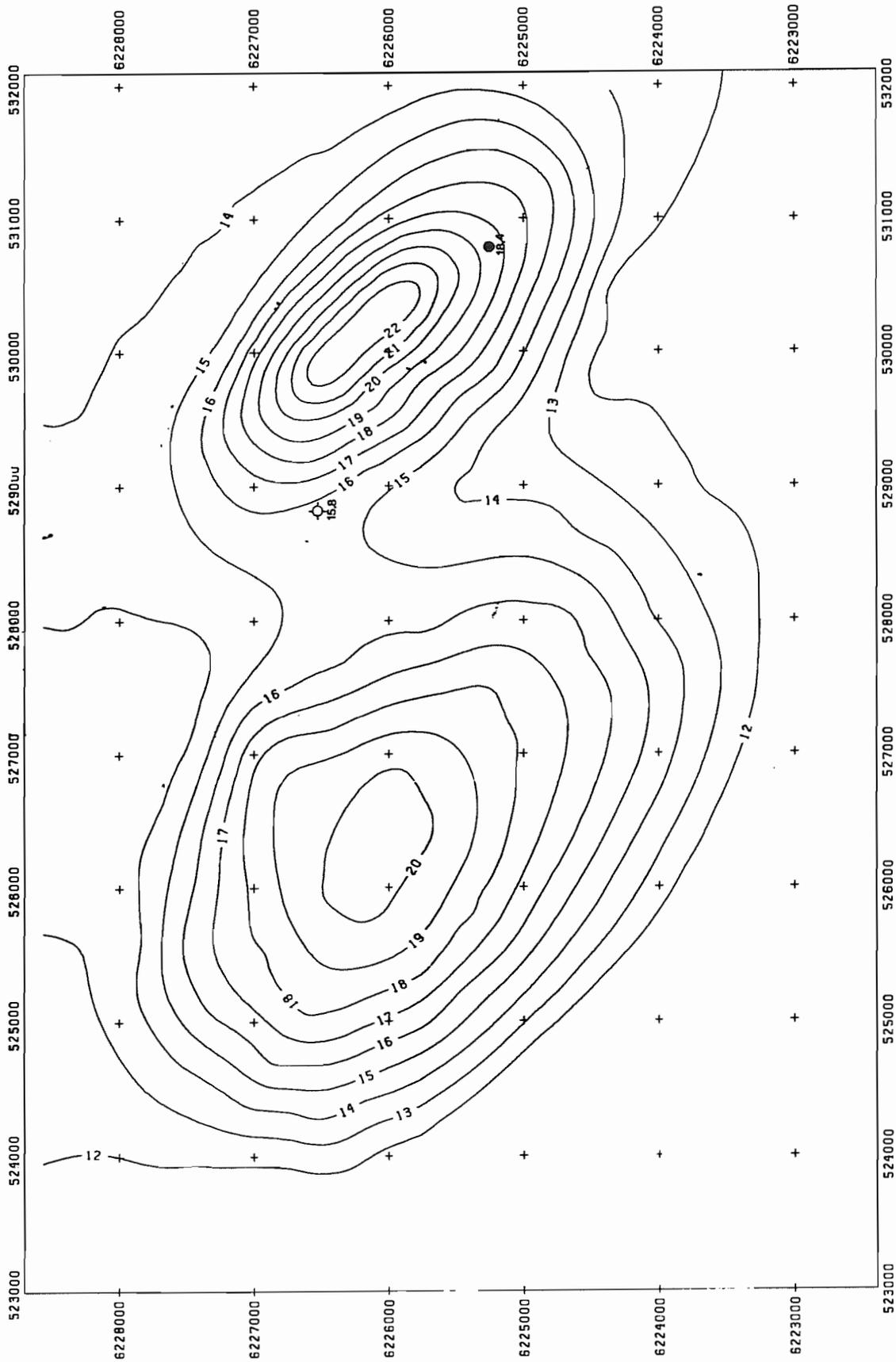


AMØCO NØRWAY OIL COMPANY	
H3 GROSS PORØSITY	
DATE: NBR 05-135	BY: F. BEVORL
	NO: 7-24-65
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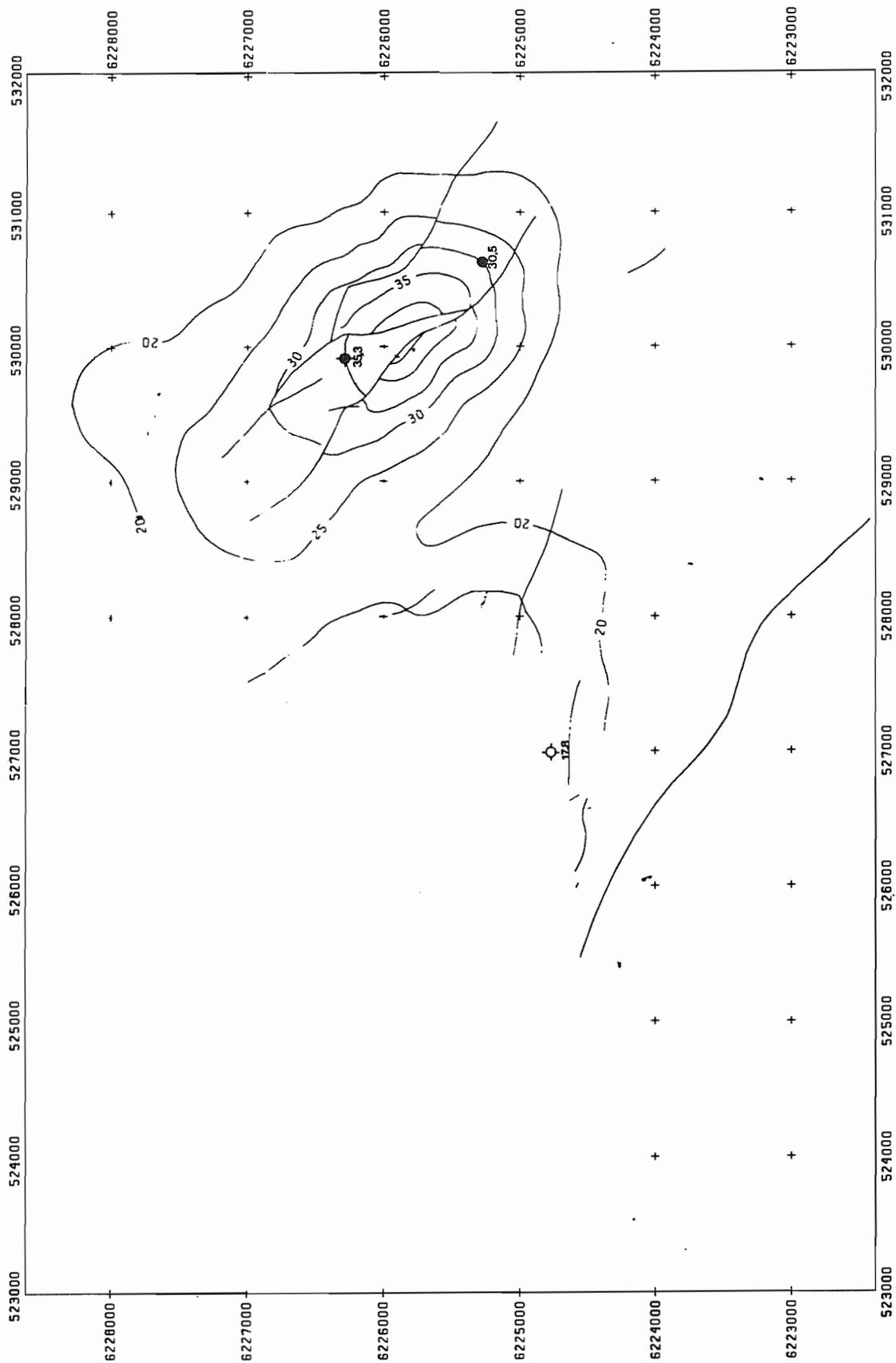
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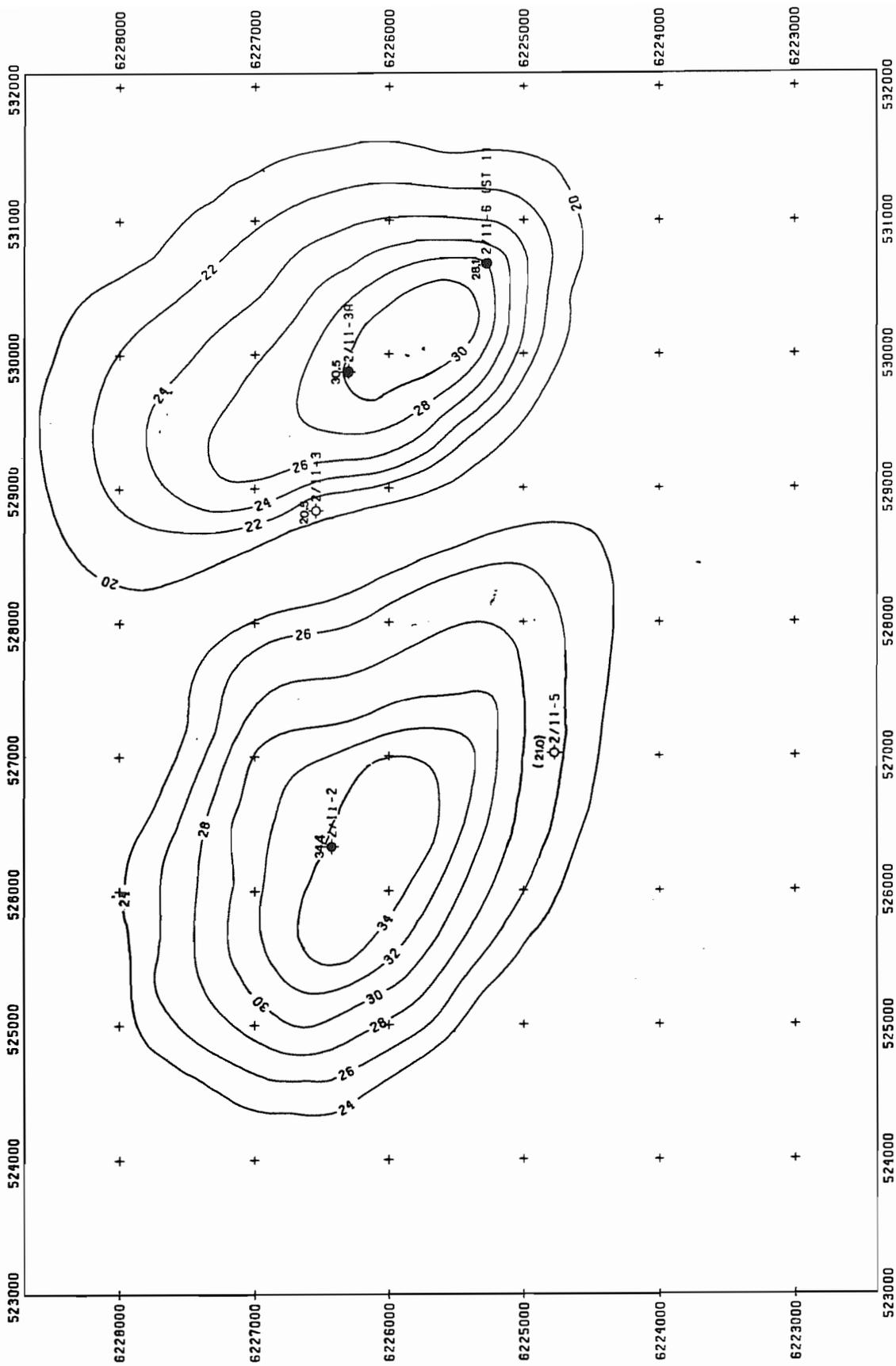
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DATE: MAR 05-1985	BY: F. BEYRDAL
NO. 7-24	-85
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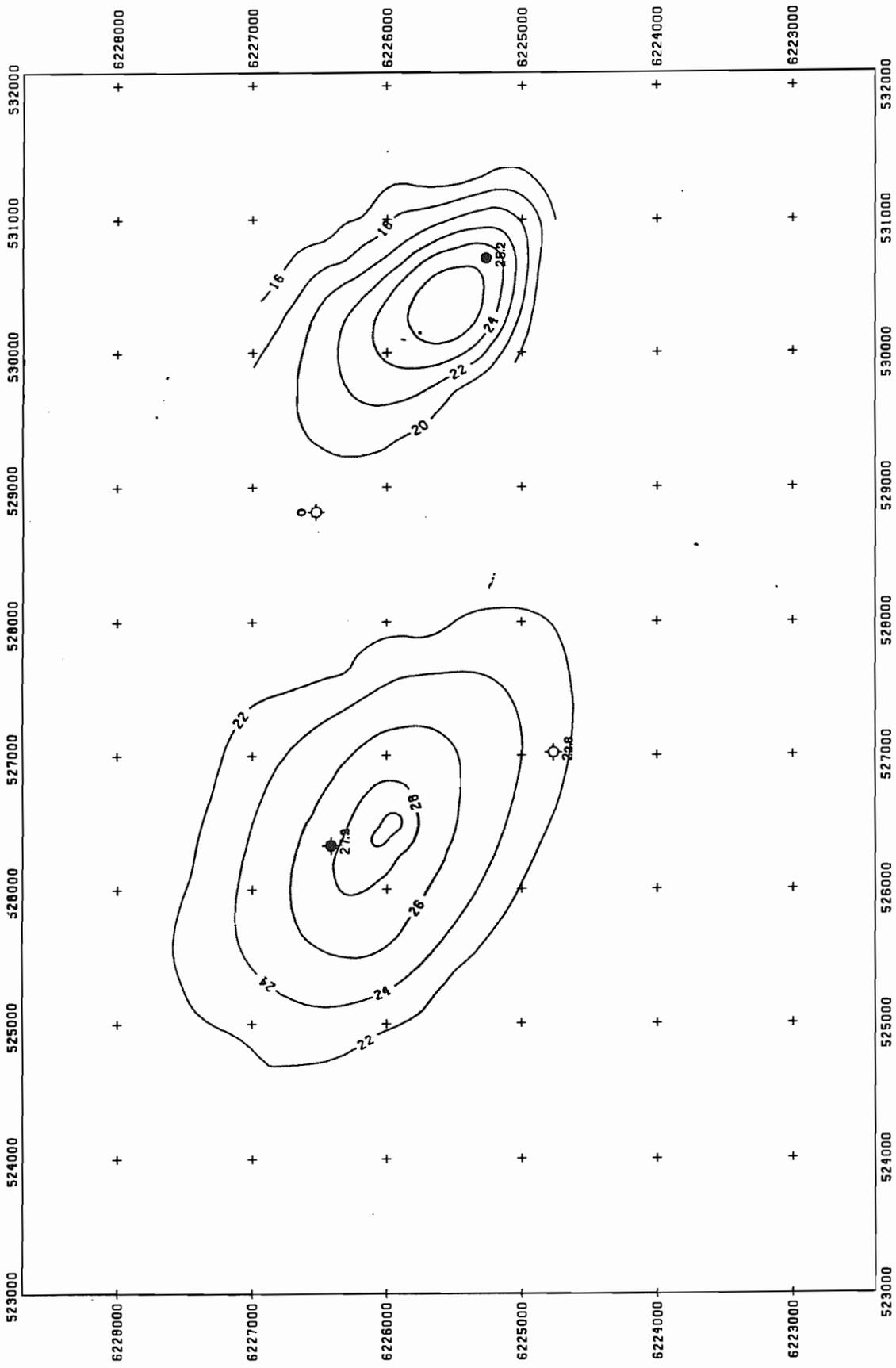
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H5 6 GRØSS PØRØSITY	
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Map No. NR 85-137	Date 7-24-85
N56E03.11.851 FILM NO.3014-T	



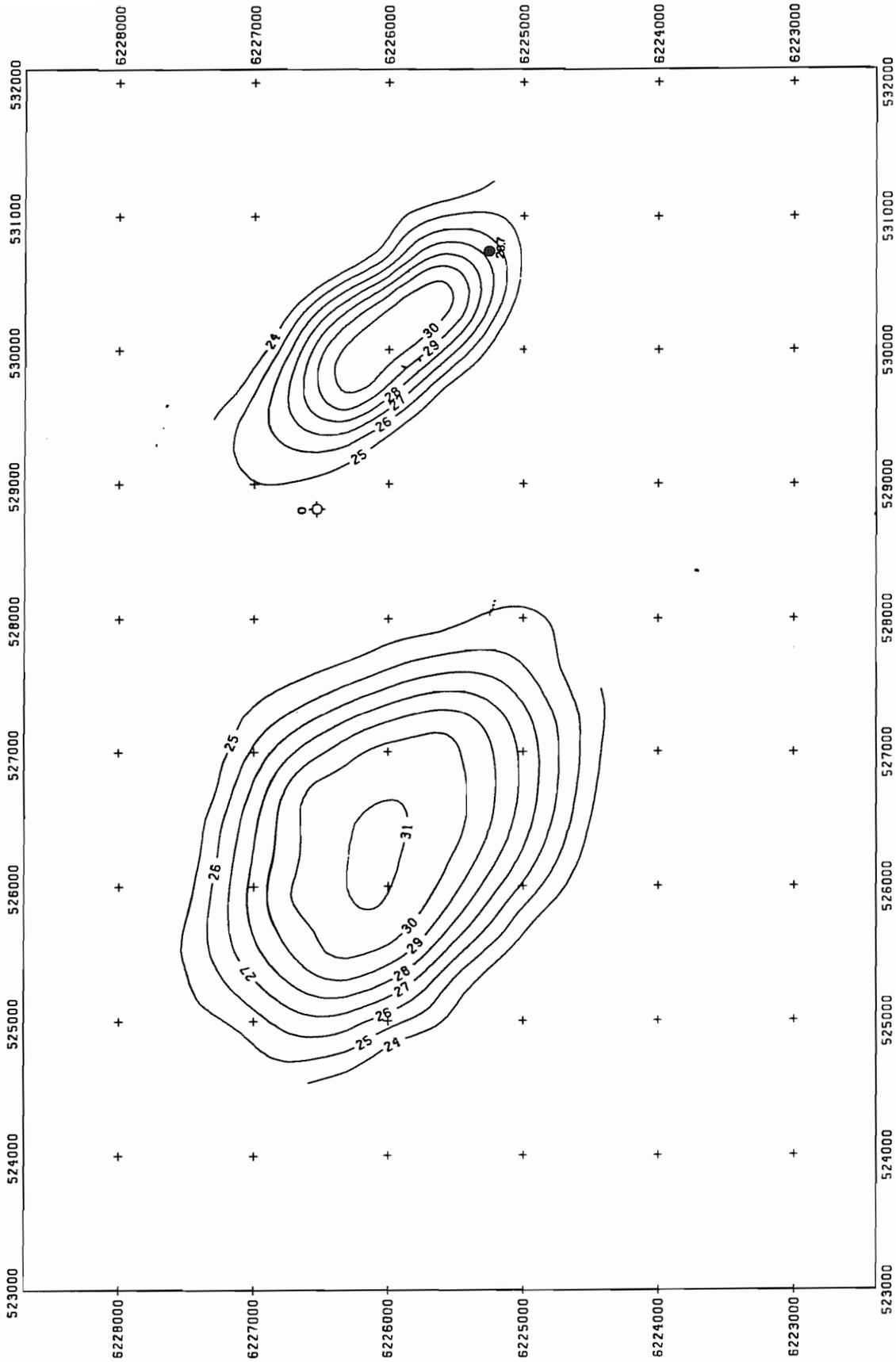
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Plot No: HBR 85-128	Project No: F. REVDRAL
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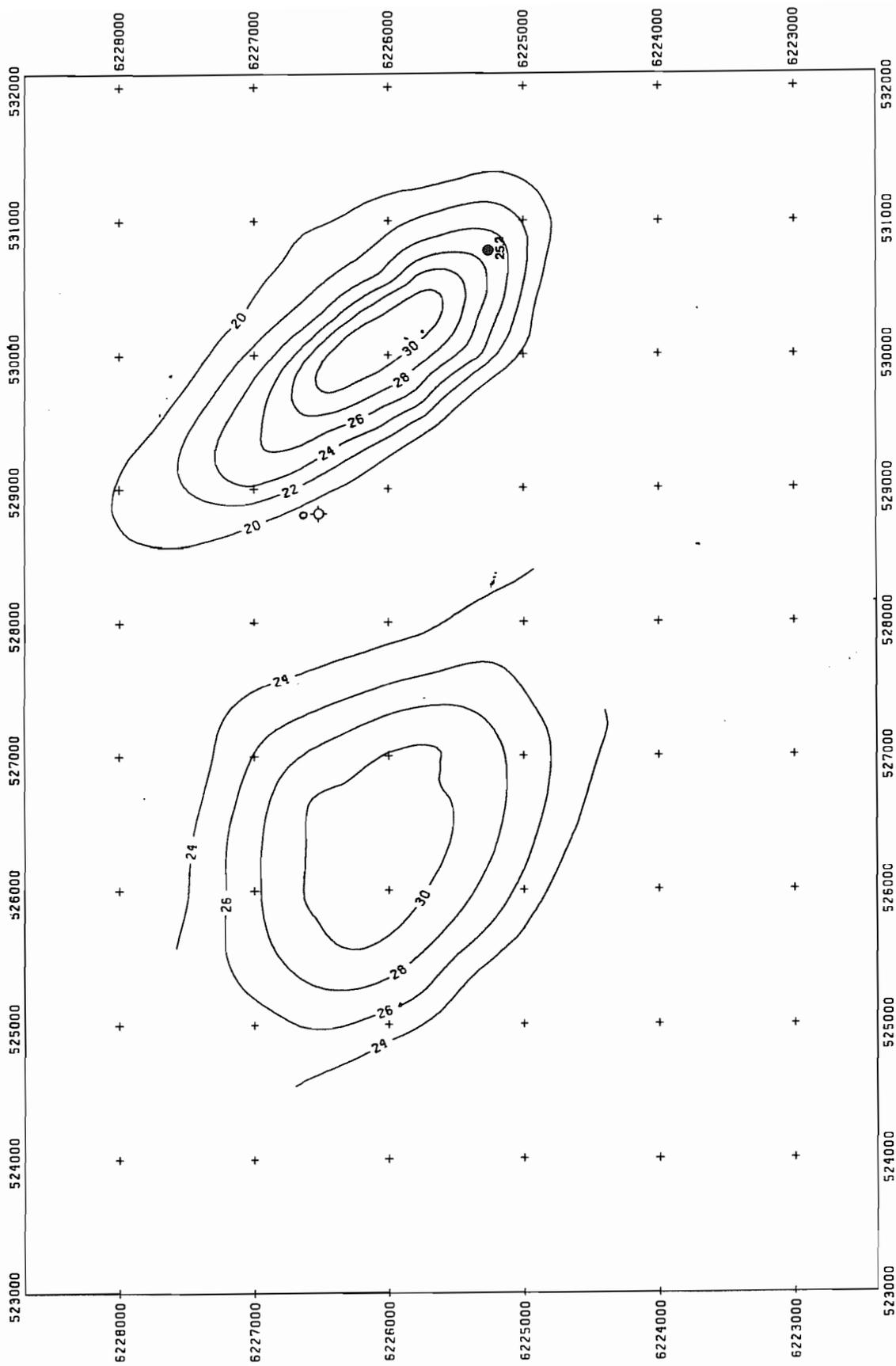
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Date: MAR 85-127	Sheet: 7-31 -05
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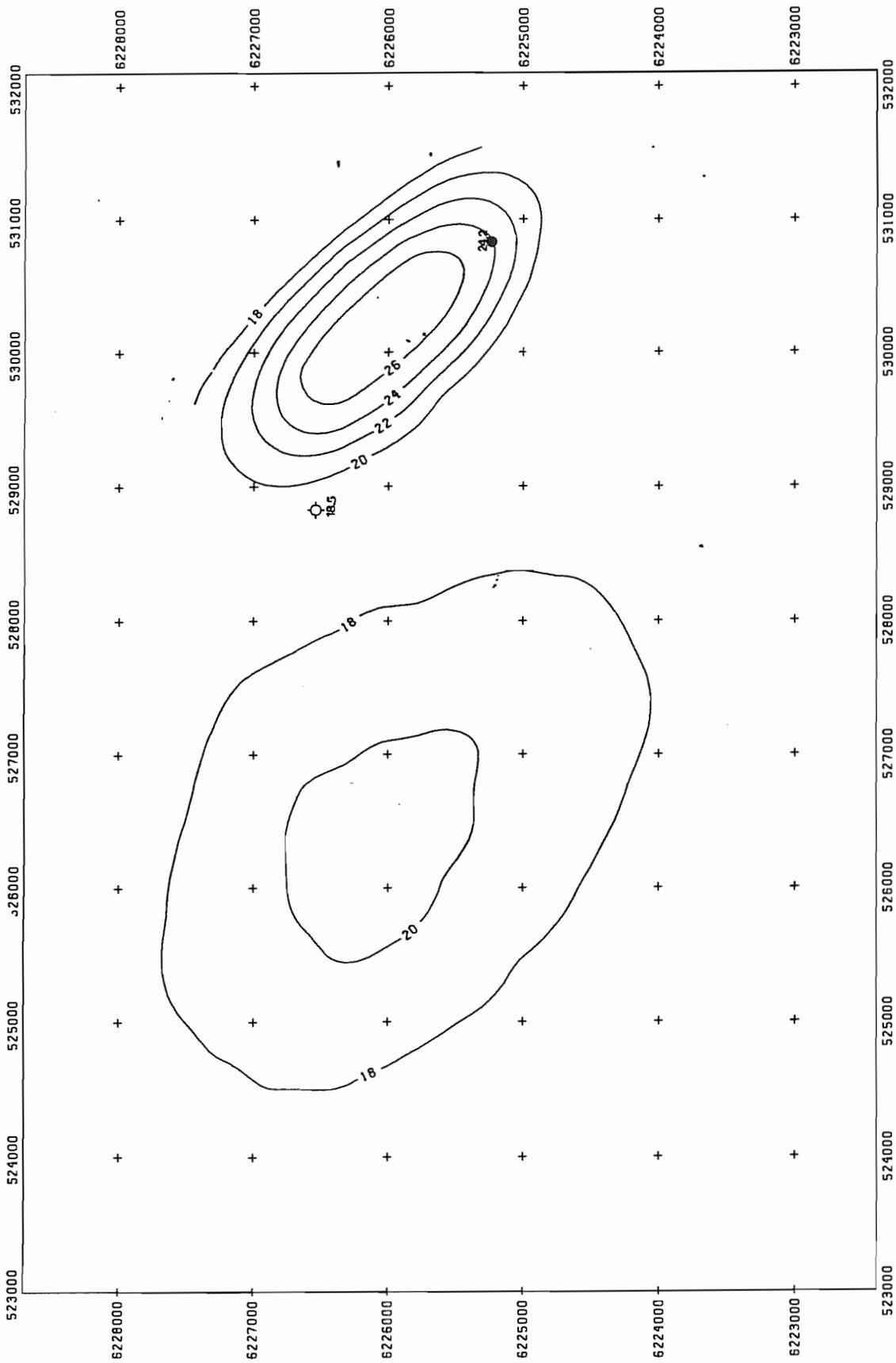
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NO. NGR 05-128	BY F. BEVDRAL
DATE	7-18-05
N56E03.11.861 FILM NO.3014-U	



AMØCØ NØRWAY ØIL CØMPANY	
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DATE	7-18-65
BY	F. BEYRDAL
NO. NBR 65-129	
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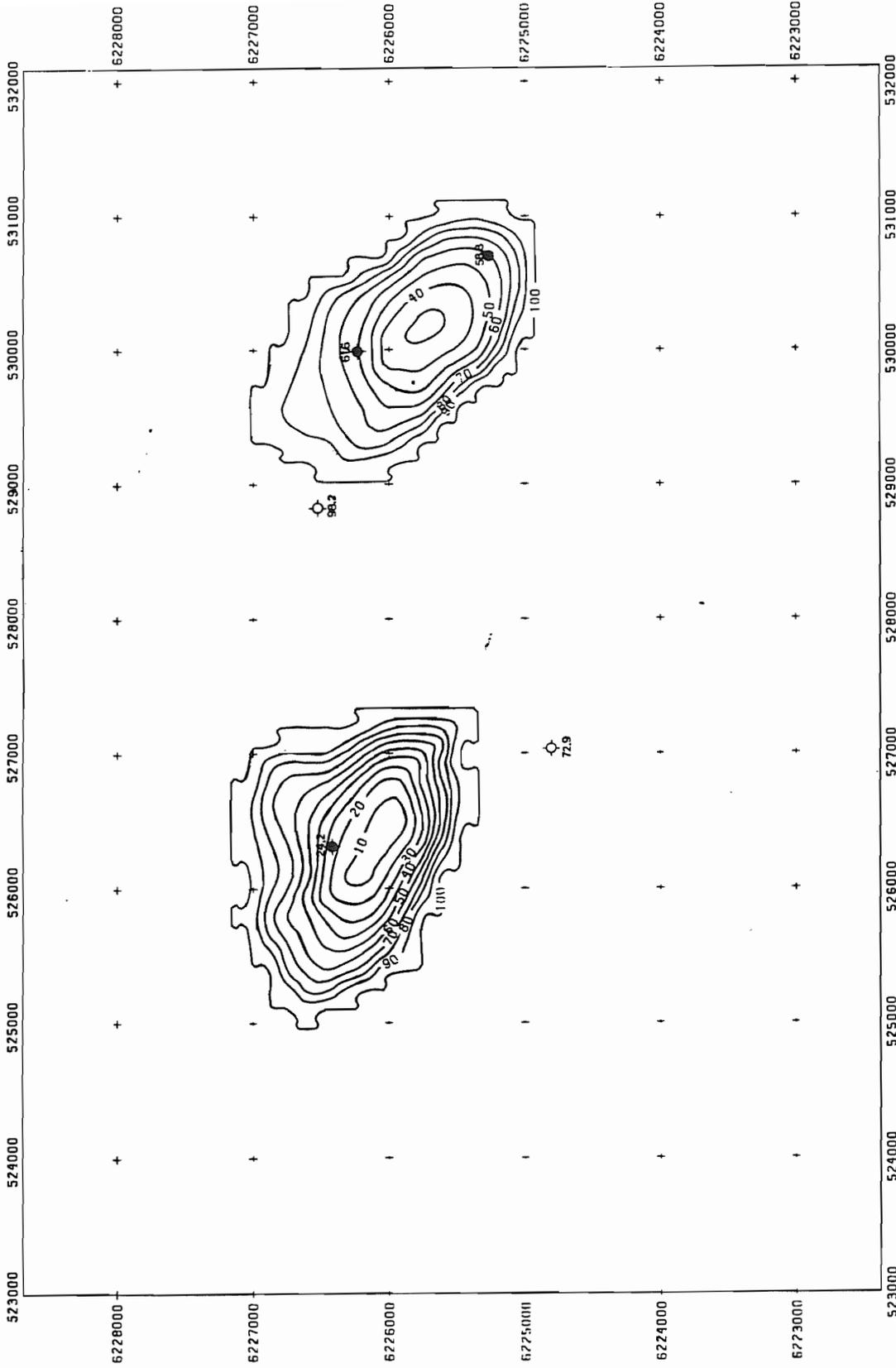
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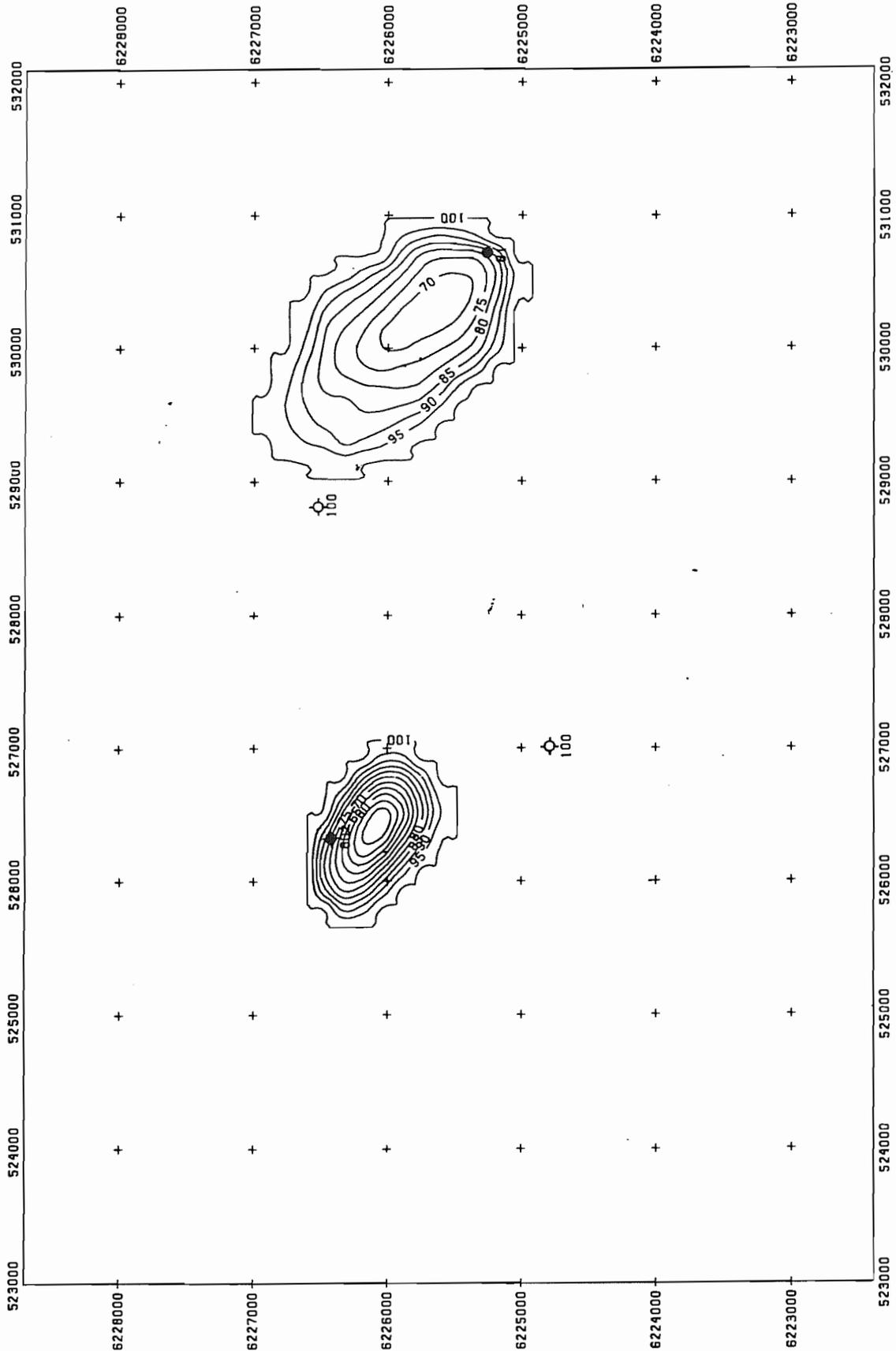
AMØCØ NØRWAY ØIL CØMPANY

H56 NET PØRØSITY

DATE	BY	NO.
1985-11-13	F. BEYRDAL	7-18-85
N56E03.1.862 FILM NO.3014-Z		



AMØCØ NØRWAY ØIL CØMPANY	
H1 GRØSS SW	
Scale 1:25,000	Map No. 7-23 - 85
Project No. NØR 85-121	
N56E03.1.862 FILM NO.3014 -D	



AMØCØ NØRWAY ØIL CØMPANY

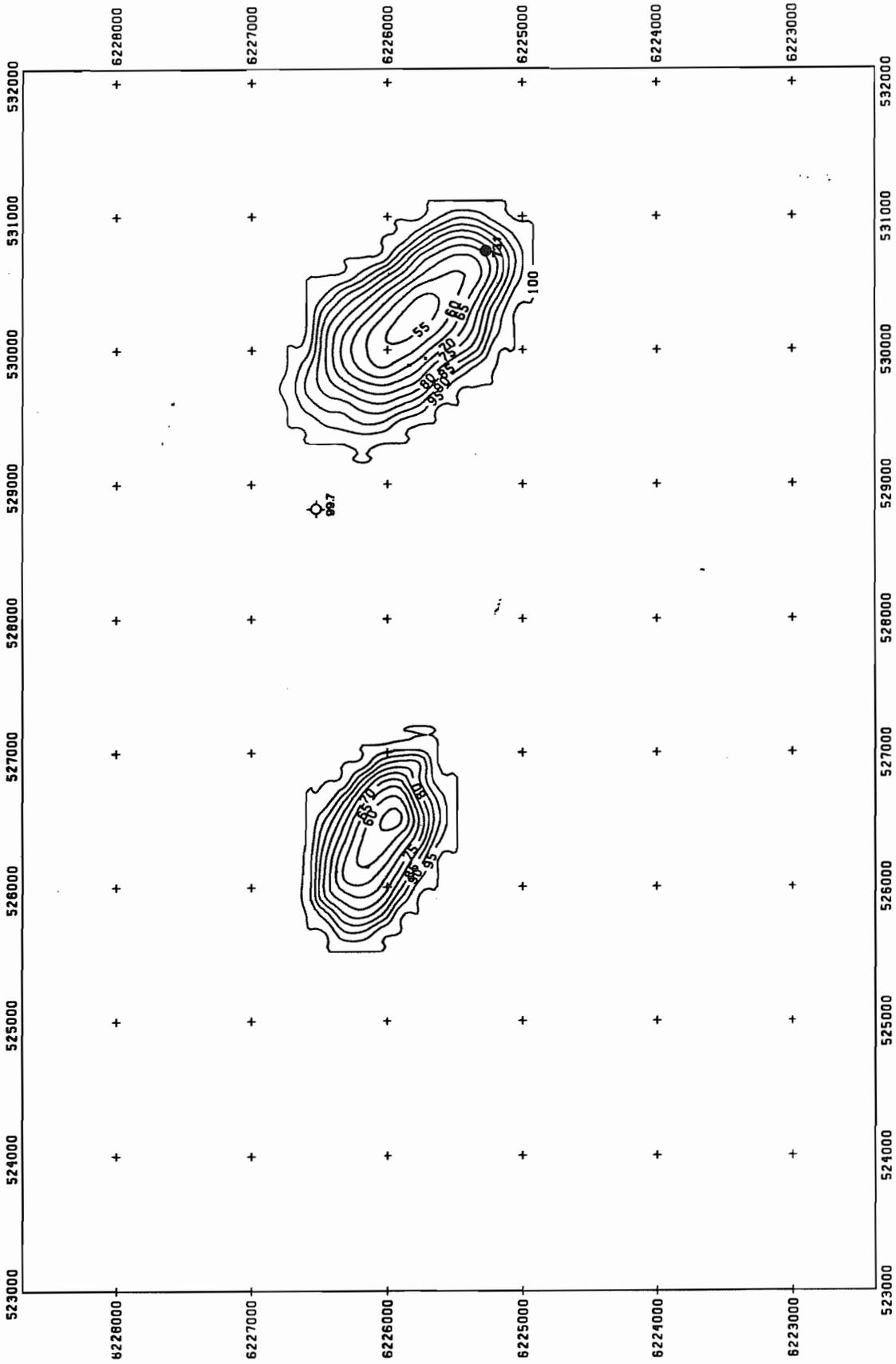
H2 GRØSS SW

DATE: NBR 65-122

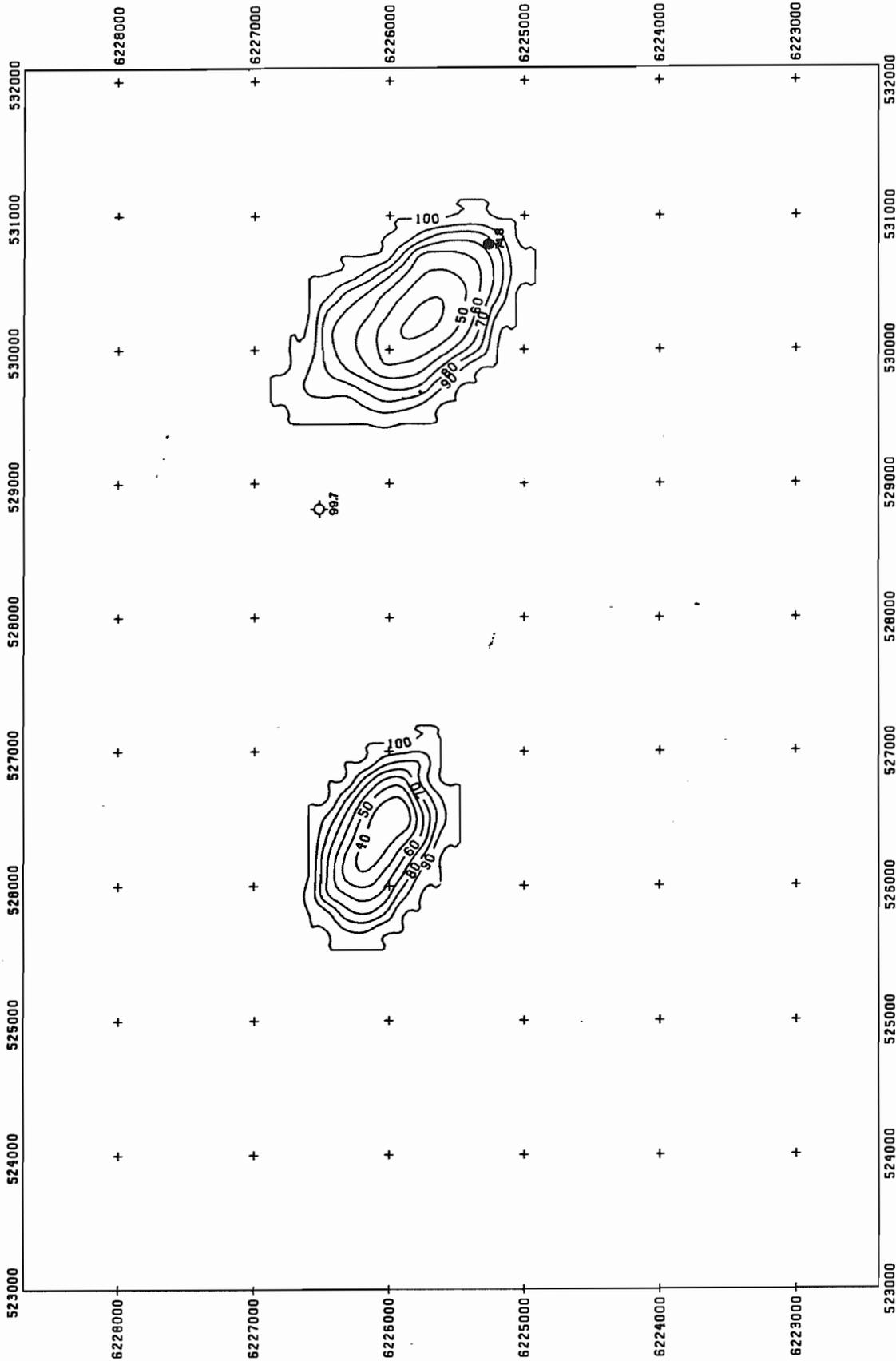
NAME: F. BEVDRAL

DATE: 7-23-65

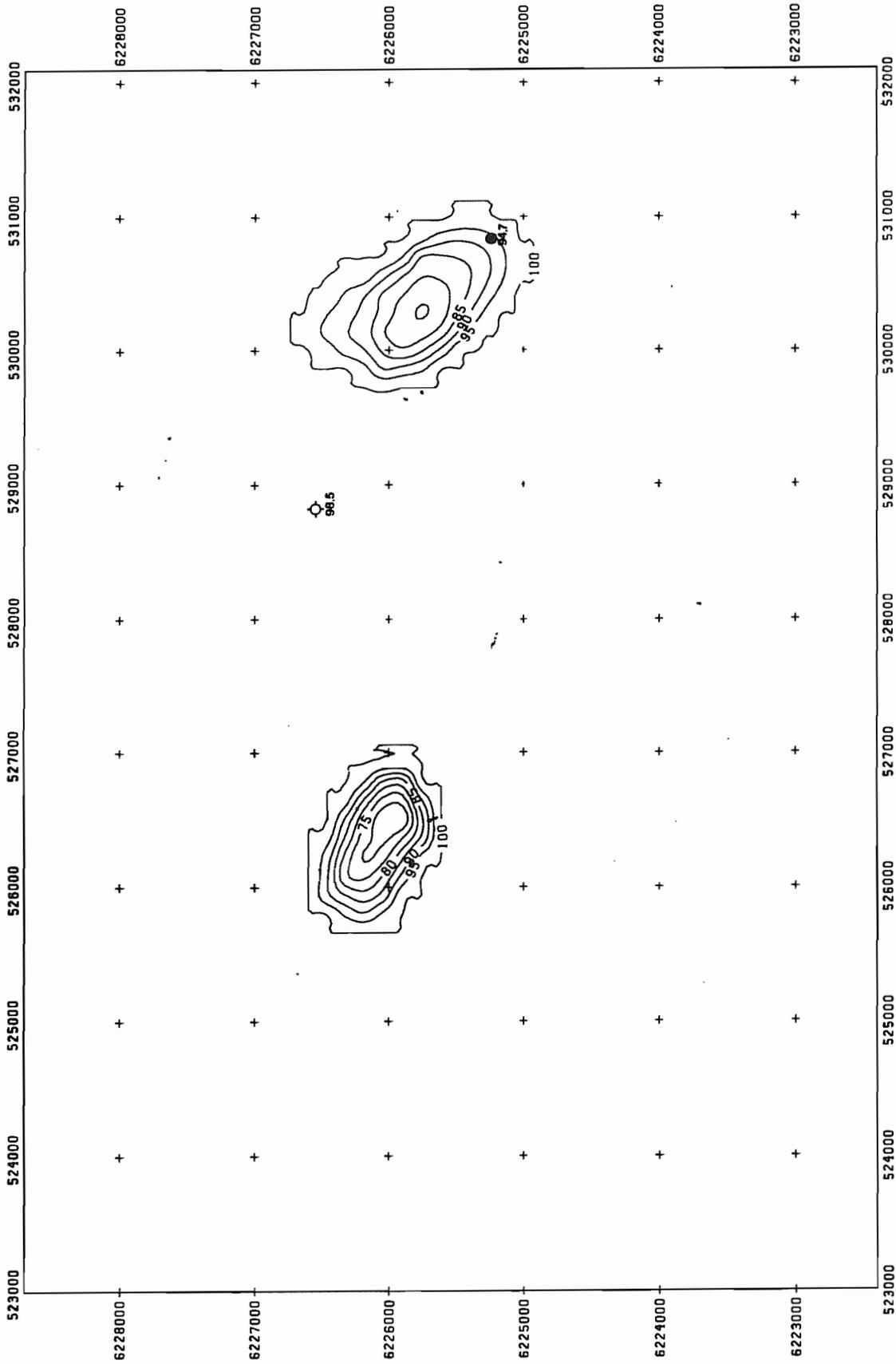
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AMØCØ NØRWAY ØIL CØMPANY	
H3 GRØSS SW	
DATE	NOV 85-123
BY	F. BEYDAL
NO.	7-24-85
N56E03.11.862 FILM NO.3014 -B	



AMØCØ NØRWAY ØIL CØMPANY	
H4 GRØSS SW	
NO. 148 85-124	NO. F. BEVØDØL
	NO. 7-21 - 05
N56E03.11.862 FILM NO. 3014-L	



AMØCØ NØRWAY ØIL CØMPANY

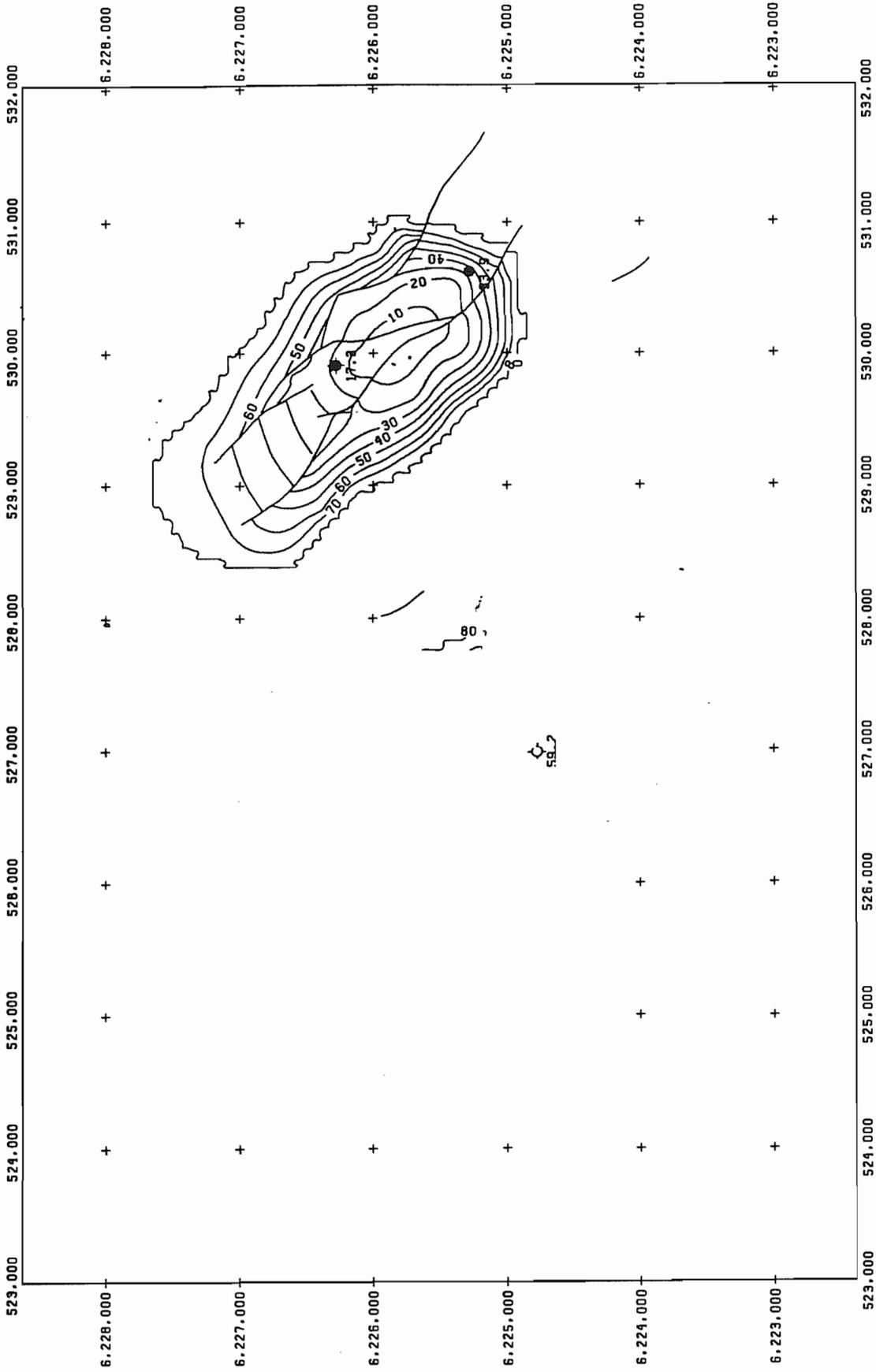
H5 6 GRØSS SW

DATE: MAR 05-125

BY: F. BEYRDAL

NO. 7-24-65

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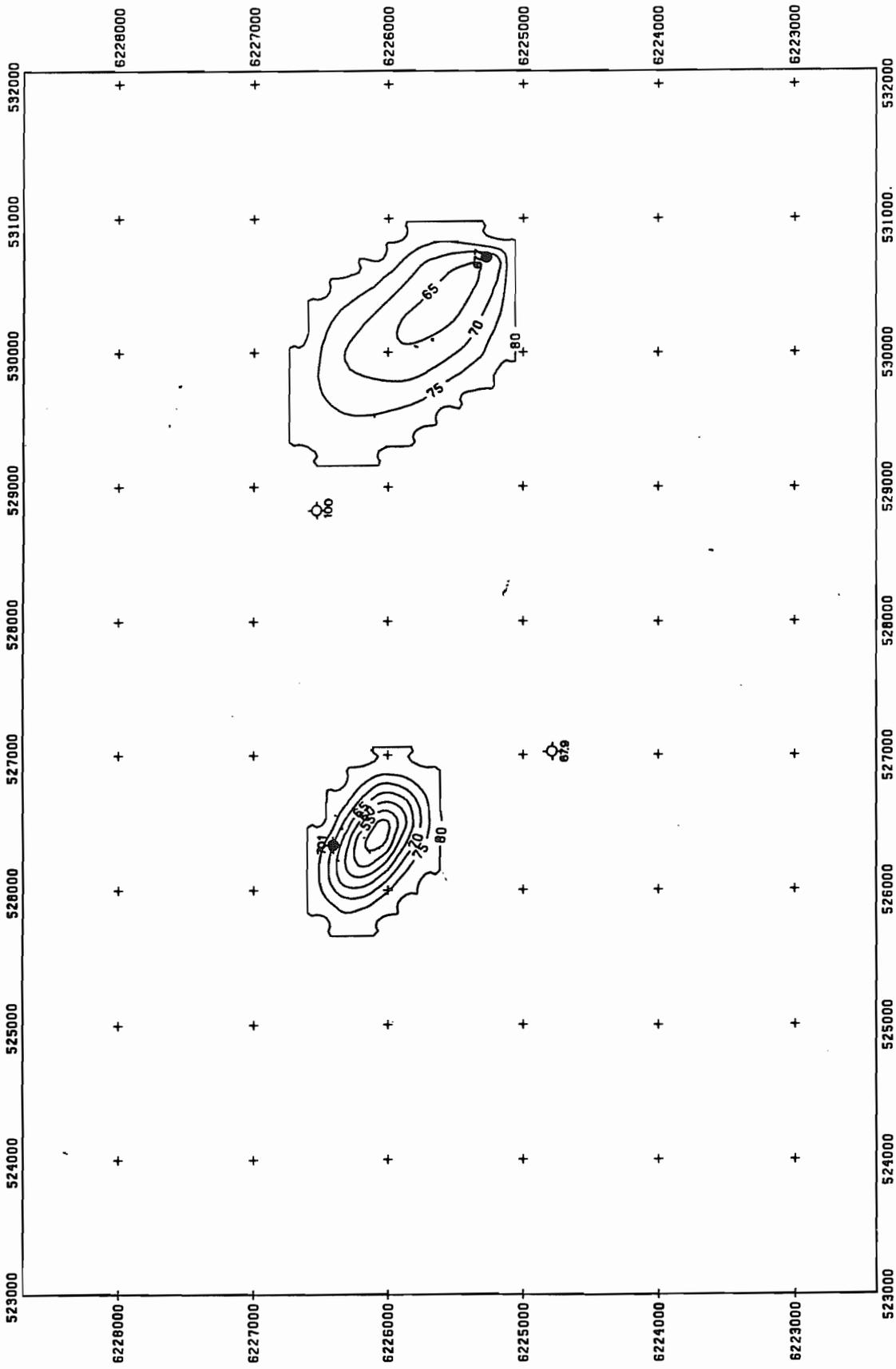


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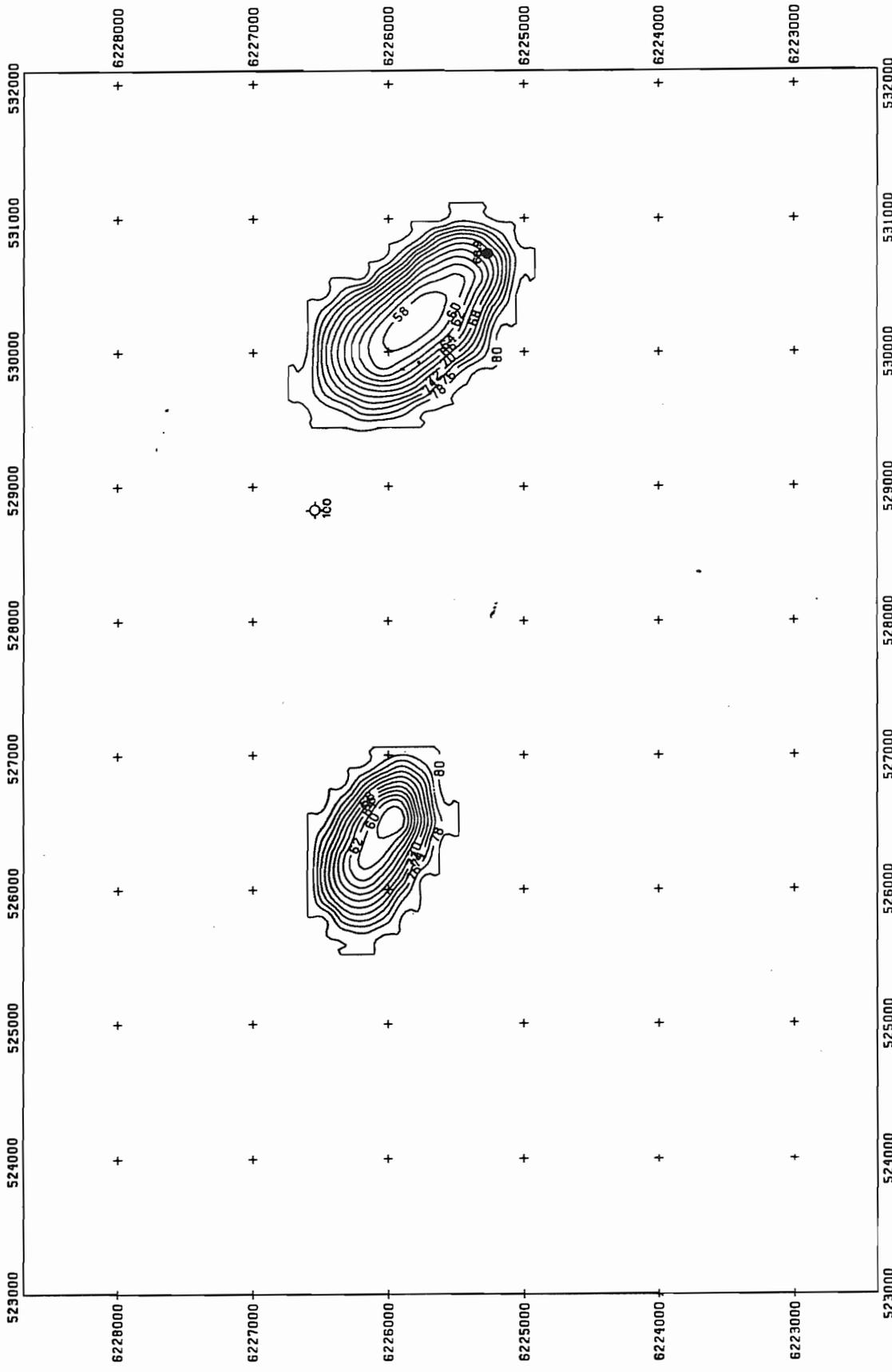
TØR NET SW

Scale: 1:100,000
 Date: 7-17-85
 Plot No: NHN 85-176

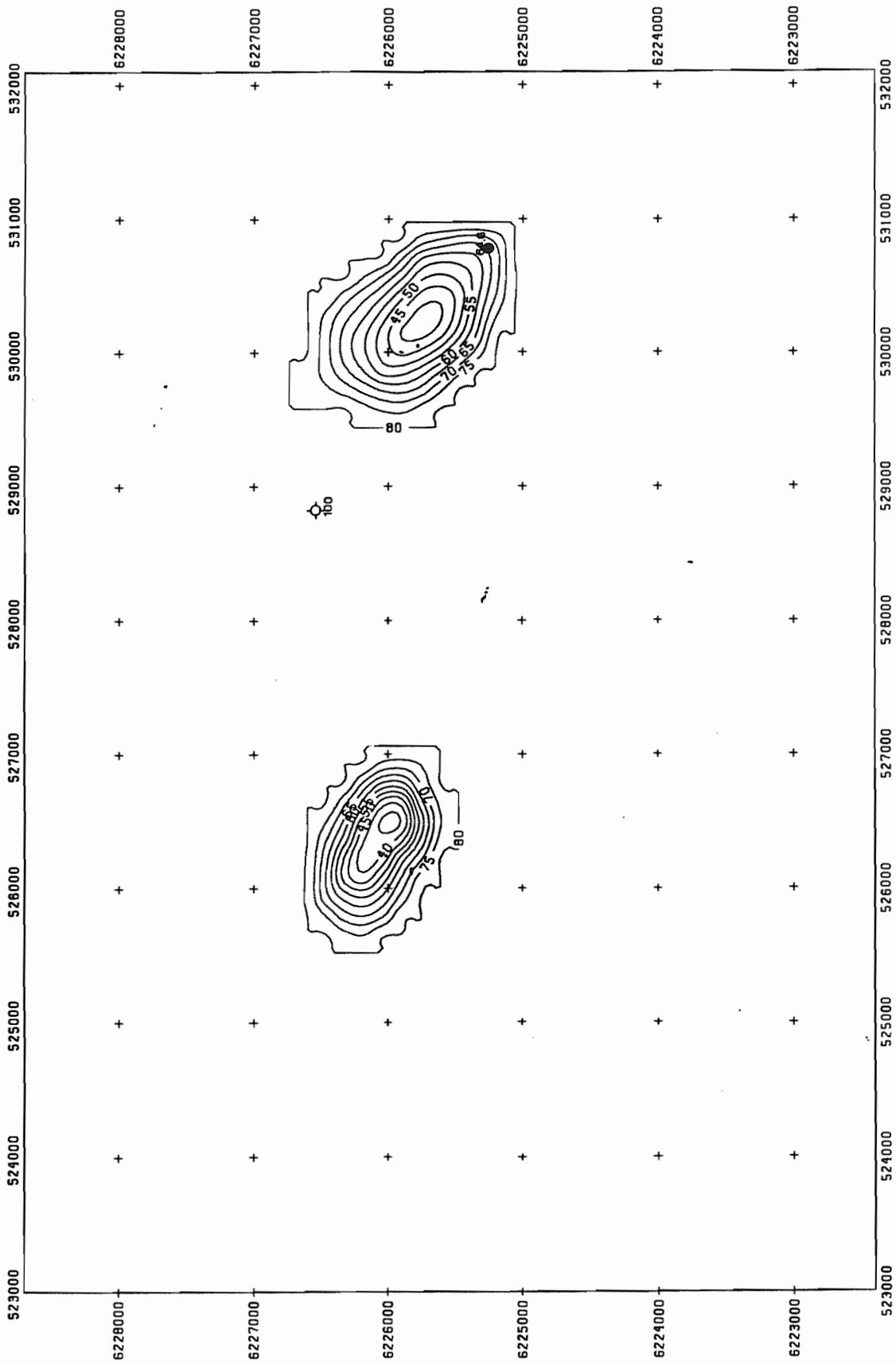
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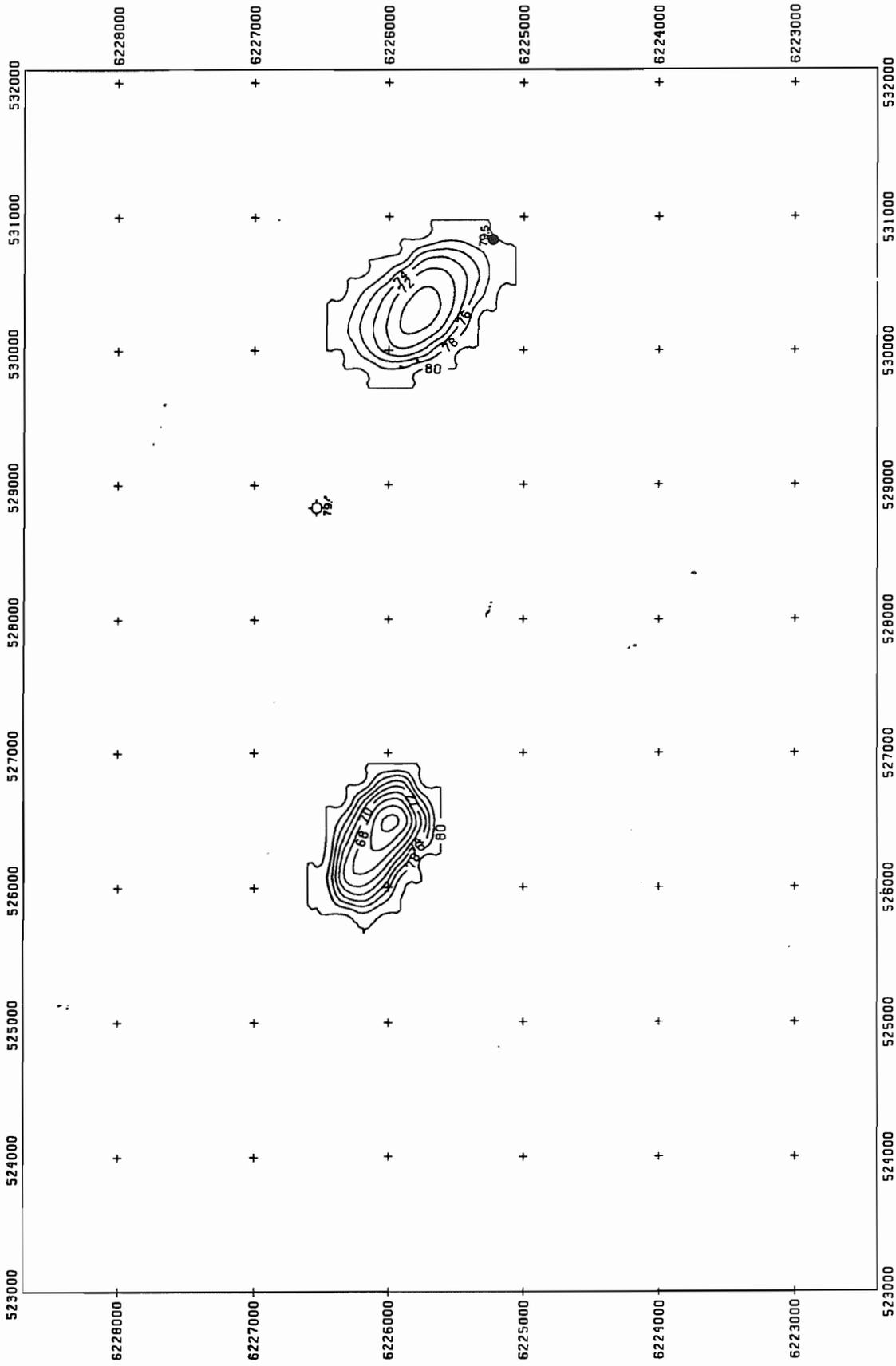
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H2 NET SW	
NO. 7-18-85	DATE
NO. 05-178	NO.



AMØDØ NØRWAY ØIL CØPANY	
H3 NET SW	
Drawn by	F. BEVNDAL
Scale	1:5000
Date	7-18-85
NS6E03.11.852 3013-V	



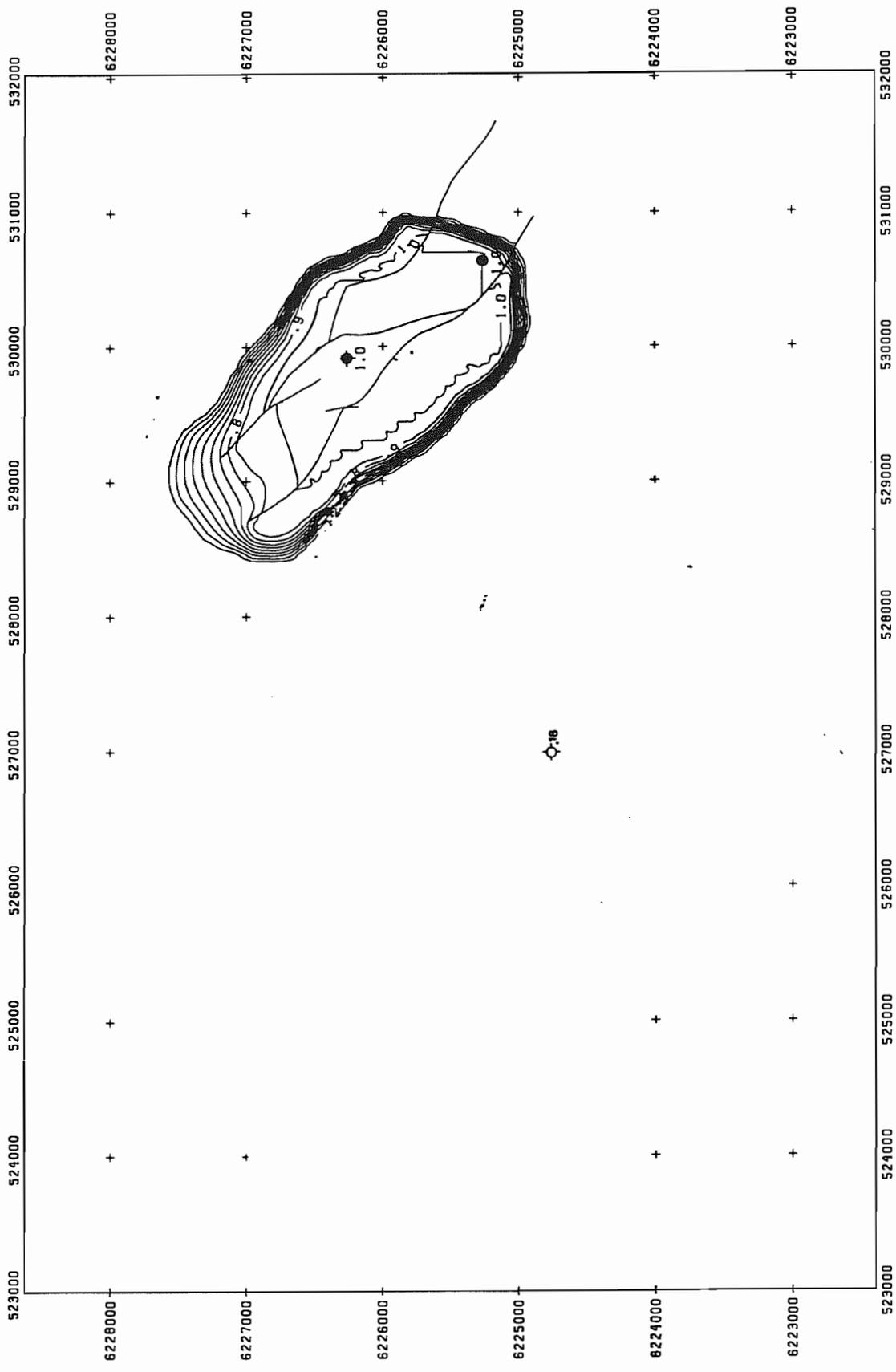
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MAP NO. HBR 85-180	DATE 7-19-85
BY F. BEVARDL	
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AMØCØ NØRWAY ØIL CØPANY

H56 NET SW

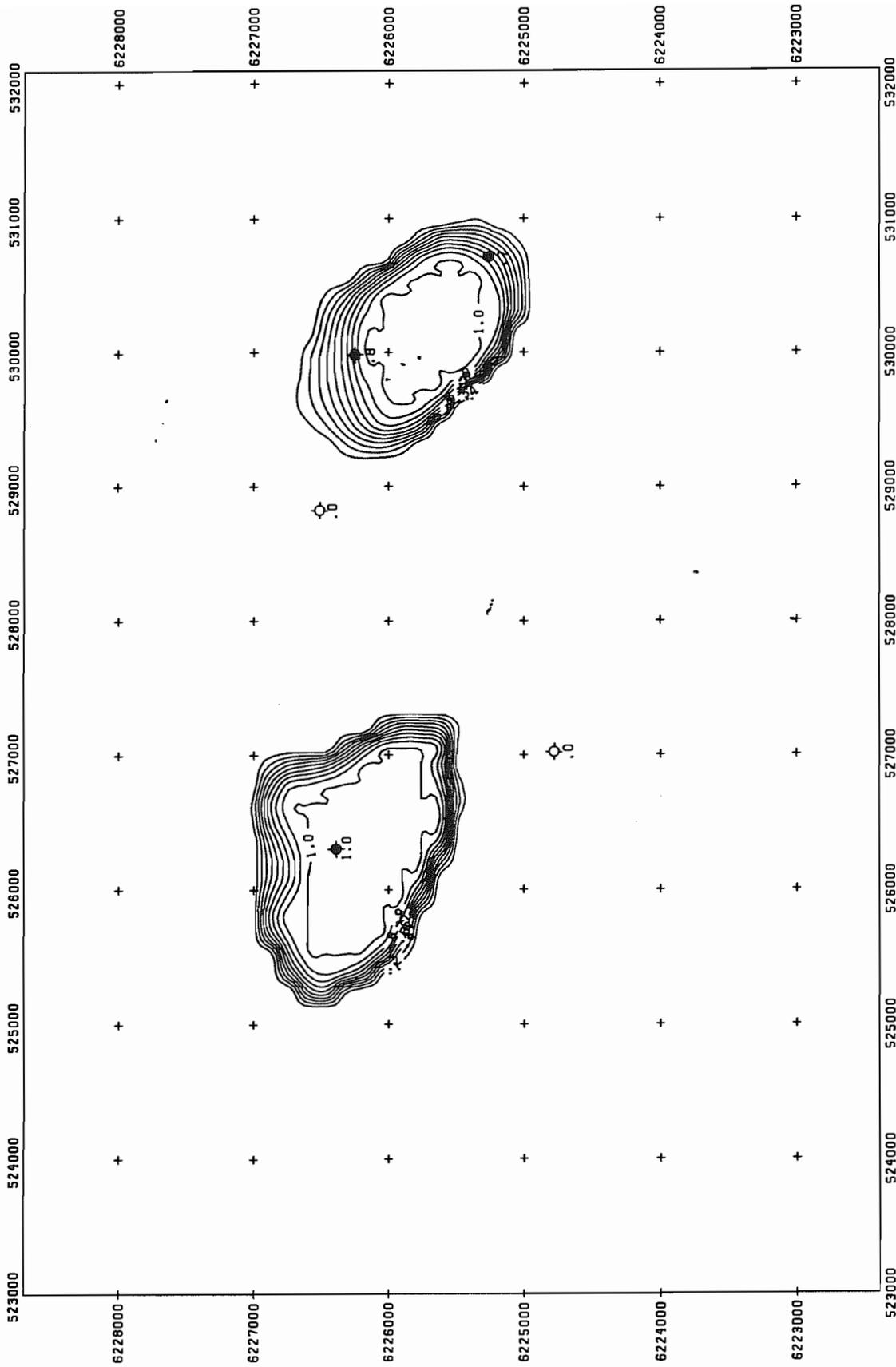
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	F. BEYNDAL	7-18-85
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AMØCØ NØRWAY ØIL CØMPANY

TØR NET TØ GRØSS RATIO

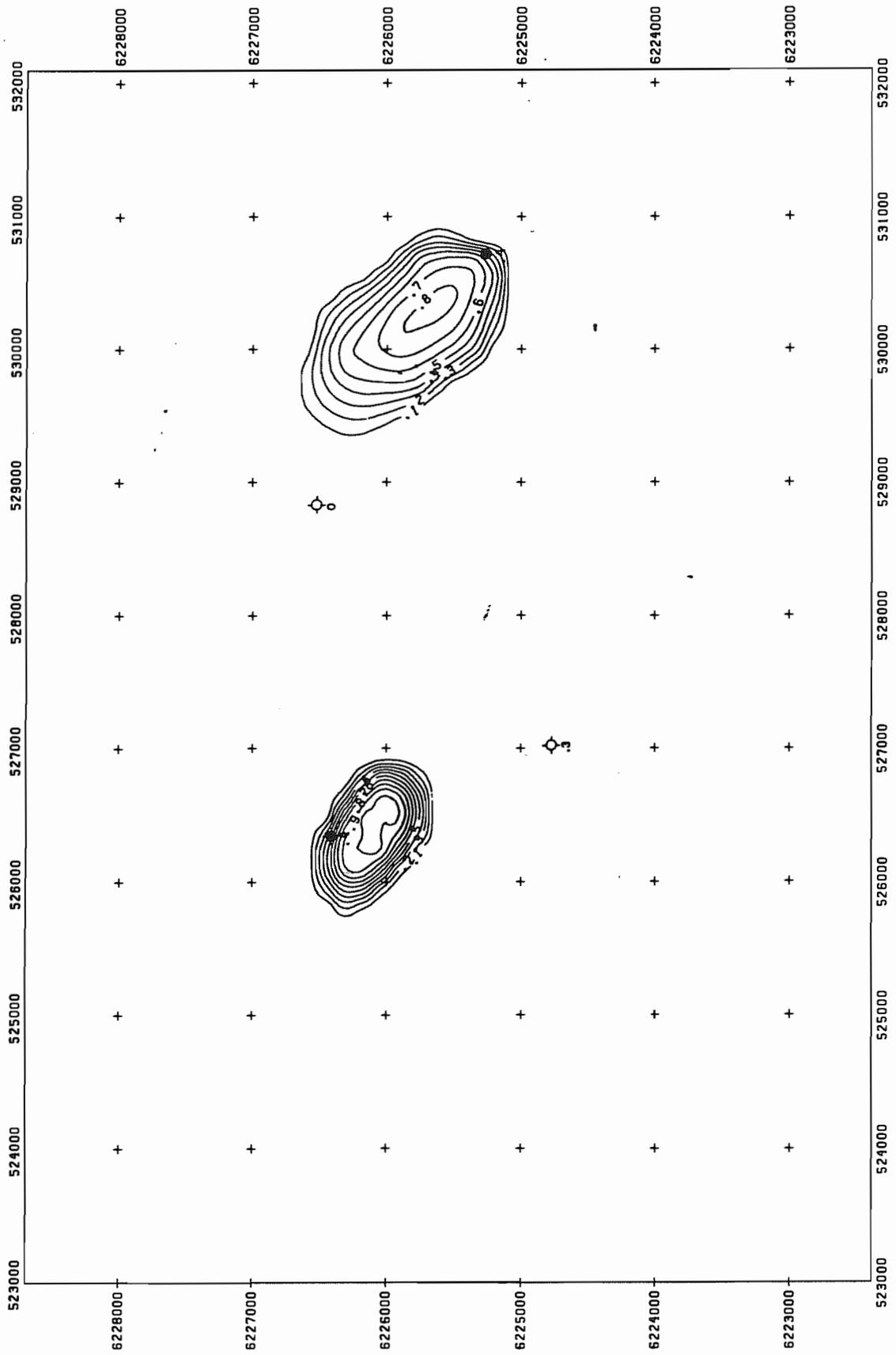
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 F. BEVØRDEL
 7-23 -85
 N59E03.11.852 FILM NO.3014-X



AMØCØ NØRWAY ØIL CØMPANY

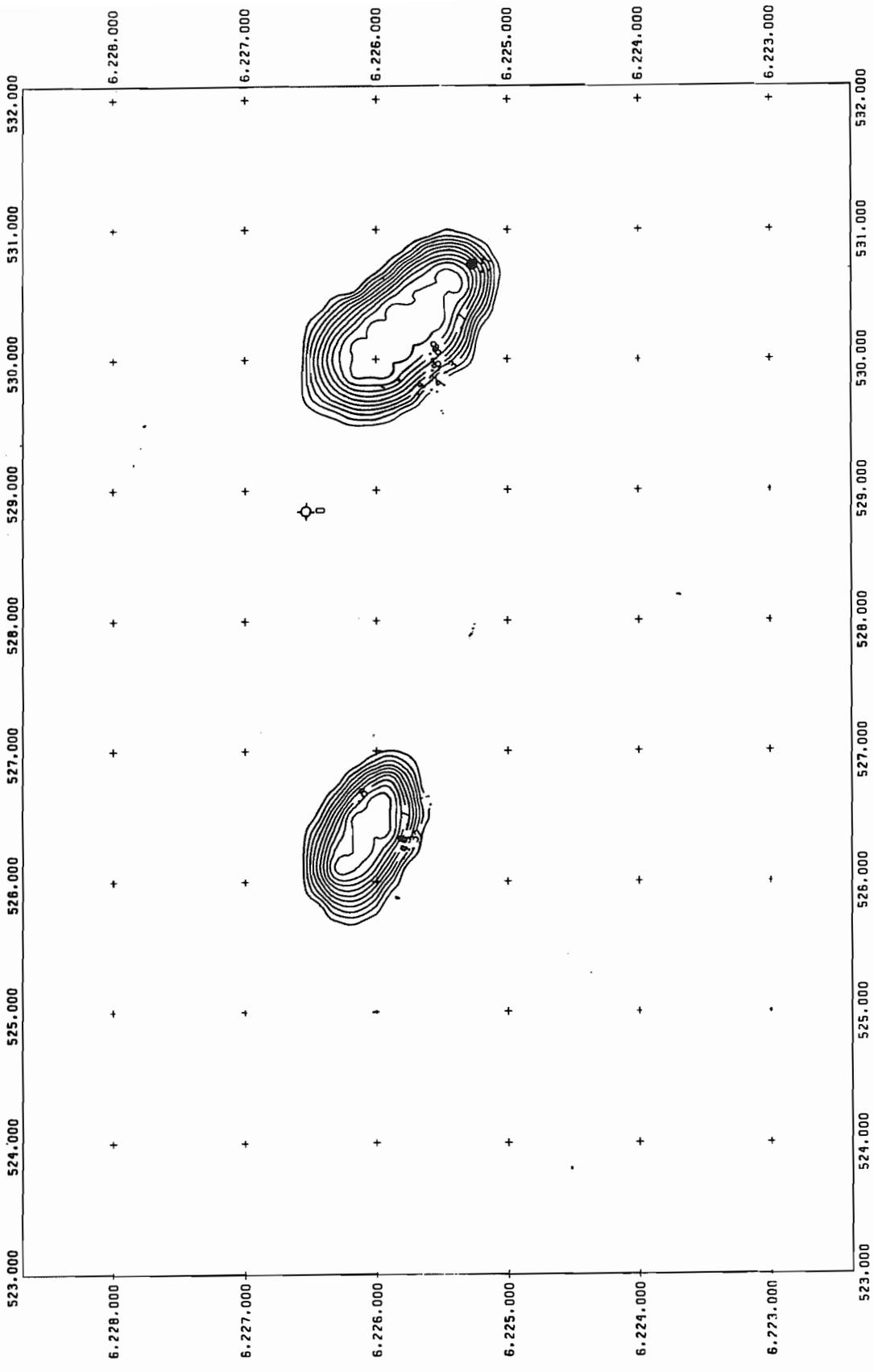
H1 NET TØ GRØSS RATIØ

AMØCØ NØRWAY ØIL CØMPANY
 F. ØEYRØDAL
 7-18 - 85
 NR 85-106
 NS6EØ3.11.862 FILM NO.3014-V



AMØCØ NØRWAY ØIL CØMPANY	
H2 NET TØ GRØSS	
DATE	DATE
MAR 85-109	F. BEYRDAL
	7-18 -85

NS6E03.11.851 FILM NO.3014-P



AMØCØ NØRWAY OIL CØMPANY

H3 NET TØ GRØSS RATIOØ

Scale 1:25,000
 Date NBR 85-110
 F. BEVORL
 7-22-85
 N86E03.11.852 FILM NO.3014-F